Financial Statements and Supplemental Schedules and Required Supplementary Information

June 30, 2021 and 2020

(With Independent Auditors' Report Thereon)



WEALTH ADVISORY | OUTSOURCING AUDIT, TAX, AND CONSULTING

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Board of Directors Massachusetts Water Resources Authority Boston, Massachusetts

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities and fiduciary activities of the Massachusetts Water Resources Authority (the Authority) as of and for the years ended June 30, 2021 and 2020 (except for the Massachusetts Water Resources Authority Employees' Retirement System, which is as of and for the years ended December 31, 2020 and 2019), and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.



Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and fiduciary activities of the Authority as of June 30, 2021 and 2020 (except for the Massachusetts Waters Resource Authority Employees' Retirement System, which is as of December 31, 2020 and 2019), and the respective changes in financial position and, where applicable, cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of a Matter

During the fiscal year ended June 30, 2021, the Authority adopted GASB Statement No. 84 *Fiduciary Activities*. As a result of the implementation of this standard, the financial statements of the Authority now include fiduciary activities related to pension and other postemployment benefit trust funds. Our auditors' opinion was not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis (located on pages 4 through 11) and certain pension and other postemployment benefits information (located on pages 64 through 69) be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the Authority's financial statements. The schedule of Accounts Established by the General Revenue Bond Resolution, Combining Statements of Net Position, Combining Statements of Revenues, Expenses, and Changes in Net Position, Combining Statements of Fiduciary Net Position, and Combining Statements of Changes in Fiduciary Net Position (Supplemental Schedules) are presented for purposes of additional analysis and are not a required part of the basic financial statements. The Supplemental Information are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the Supplemental Information are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated September 15, 2021 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Authority's internal control over financial reporting and compliance.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Boston, Massachusetts September 15, 2021

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

This section of the Authority's annual financial report presents our discussion and analysis of the Authority's financial performance during the fiscal years ended June 30, 2021 and 2020. Please read it in conjunction with the Authority's financial statements, which immediately follow this section.

Financial Highlights – Fiscal Year 2021

The fiscal year 2021 customer service revenues were approximately \$781.4 million. Of this amount, rate revenues represent approximately 98.5%, or \$769.4 million, and were \$8.5 million higher than fiscal year 2020. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$291.4 million in fiscal year 2021. The 0.8% decrease in total operating expenses over fiscal year 2020 is the result of decreases in pension expense of \$10.2 million, OPEB expense of \$6.4 million and utilities expense of \$1.3 million. These decreases were offset by increases in personnel costs of \$2.8 million, Harbor Energy Electric Company (HEEC) capacity and O & M charges of \$5.8 million and reimbursements to the Commonwealth of \$3.8 million.

Net nonoperating expenses increased \$8.1 million, or 5.2%, primarily due to a \$11.8 million reduction in interest expense offset by a \$20.3 million decrease in investment income. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt. Interest income decreased due to a decrease in the unrealized gain on investments (\$11.7 million) and a decrease in actual interest earned on investments (\$8.6 million).

Total assets at June 30, 2021 were approximately \$7.1 billion, a \$129.6 million, or 1.8%, decrease over total assets at June 30, 2020.

During fiscal year 2021, the Authority issued General Revenue Bonds, 2020 Series B for \$160 million. The proceeds from these bonds will be used to finance new construction projects. The interest rate on these bonds is 5%.

Total capital assets (net of depreciation) were approximately \$5.7 billion at June 30, 2021, a \$96.5 million, or 1.7%, decrease over June 30, 2020. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Financial Highlights - Fiscal Year 2020

The fiscal year 2020 customer service revenues were approximately \$773.2 million. Of this amount, rate revenues represent approximately 98.4%, or \$760.9 million, and were \$21.8 million higher than fiscal year 2019. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$293.6 million in fiscal year 2020. The 3.8% decrease in total operating expenses over fiscal year 2019 is the result of decreases in pension expense of \$7.5 million, OPEB expense of \$7.0 million, utilities expense of \$1.3 million, maintenance expense of \$1.0 million, other materials expense of \$1.3 million and reimbursements to the Commonwealth of \$1.3 million. These decreases were offset by increases in personnel costs of \$4.7 million and Harbor Energy Electric Company (HEEC) capacity and O & M charges of \$3.2 million.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

Net nonoperating expenses decreased \$13.8 million, or 8.2%, primarily due to a \$23.3 million reduction in interest expense offset by a \$9.6 million decrease in investment income. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt. Interest income decreased due to a decrease in the unrealized gain on investments (\$5.6 million) and a decrease in actual interest earned on investments (\$4.0 million). This was due to a large volume of investments that were called and/or matured (\$190 million) and reinvested in securities with lower yields.

Total assets at June 30, 2020 were approximately \$7.2 billion, a \$238.6 million, or 3.2%, decrease over total assets at June 30, 2019.

During fiscal year 2020, the Authority issued General Revenue Bonds (Federally Taxable), 2019 Series E for \$50.0 million, General Revenue Refunding Bonds (Federally Taxable), 2019 Series F for \$547.8 million and General Revenue Refunding Bonds 2019 Series G for \$22.8 million. The proceeds from these bonds were used to finance new construction projects and refund bonds outstanding. The interest rate on these bonds range from 1.66% to 5%.

Total capital assets (net of depreciation) were approximately \$5.8 billion at June 30, 2020, an \$85 million, or 1.5%, decrease over June 30, 2019. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Overview of the Financial Statements

The financial section of this annual report consists of four parts: management's discussion and analysis (this section), the financial statements and related notes to the financial statements, required supplementary information, and other supplementary information.

The financial statements provide both long-term and short-term information about the Authority's overall financial status. The financial statements also include notes that explain some of the information in the financial statements and provide more detailed data. The statements are followed by a section of required supplementary information and other supplementary information that further explains and supports the information in the financial statements.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

Financial Analysis of the Authority

Net Position

The Authority's total net position at June 30, 2021 was approximately \$1.5 billion, a \$40.0 million decrease from June 30, 2020. Total assets decreased \$129.6 million, or 1.8%, to \$7.1 billion, and total liabilities decreased \$124.3 million, or 2.2%, to \$5.5 billion.

The Authority's total net position at June 30, 2020 was approximately \$1.5 billion, a \$40.1 million decrease from June 30, 2019. Total assets decreased \$238.6 million, or 3.2%, to \$7.2 billion, and total liabilities decreased \$282.7 million, or 4.8%, to \$5.7 billion.

Net Position (Dollars in thousands)

(-		-)			
				Percentage change	Percentage change
	2021	2020	2019	2021-2020	2020-2019
Current assets	\$ 1,015,387	\$ 915,651	\$ 943,454	10.9%	(2.9%)
Capital assets	5,658,876	5,755,377	5,840,416	(1.7)	(1.5)
Other noncurrent assets	387,852	520,681	646,436	(25.5)	(19.5)
Total assets	7,062,115	7,191,709	7,430,306	(1.8)	(3.2)
Deferred outflows from pension	44,083	33,219	64,041	32.7	(48.1)
Deferred outflows from OPEB	-	1,946	333	100.0	-
Deferred outflows from derivative instruments	29,923	42,543	31,640	(29.7)	34.5
Deferred outflows from refunded debt	8,965	9,464	28,842	(5.3)	(67.2)
Current liabilities	482,637	473,853	362,949	1.9	30.6
Noncurrent liabilities	5,058,796	5,191,892	5,585,463	(2.6)	(7.0)
Total liabilities	5,541,433	5,665,745	5,948,412	(2.2)	(4.8)
Deferred inflows from pension	39,360	15,887	6,066	147.7	161.9
Deferred inflows from OPEB	36,018	37,410	7,907	(3.7)	-
Deferred inflows from regulated activities	42,251	33,860	26,690	24.8	26.9
Net position:					
Net investment in capital assets	957,356	894,437	827,050	7.0	8.1
Restricted					
Construction	228,037	141,521	189,293	61.1	(25.2)
Debt service	131,239	186,277	98,251	(29.5)	89.6
Operating	54,144	52,446	50,862	3.2	3.1
Revenue	48,146	39,765	30,126	21.1	32.0
Unrestricted	67,102	211,533	370,505	(68.3)	(42.9)
Total net position	\$ 1,486,024	\$ 1,525,979	\$ 1,566,087	(2.6%)	(3.7%)

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

Changes in Net Position

The decrease in net position at June 30, 2021 was \$40.0 million, or 2.6%, as compared with June 30, 2020. The Authority's total operating revenues increased by 1.0% to \$786.1 million and total operating expenses decreased 0.8% to \$291.4 million.

The decrease in net position at June 30, 2020 was \$40.1 million, or 2.6%, as compared with June 30, 2019. The Authority's total operating revenues increased by 3.0% to \$778.3 million and total operating expenses decreased 3.8% to \$293.6 million.

Changes in Net Position (Dollars in thousands)

	2021	2020	2019	Percentage change 2021–2020	Percentage change 2020–2019
Operating revenues:					
Customer service revenues	\$ 781,399	\$ 773,242	\$ 750,742	1.1%	3.0%
Other revenues	4,720	5,084	4,594	(7.2)	10.7
Total operating revenues	786,119	778,326	755,336	1.0	3.0
Operating expenses:					
Operations	116,455	113,284	113,878	2.8	(0.5)
Maintenance	30,661	29,737	30,651	3.1	(3.0)
Payments in lieu of taxes	8,368	8,330	8,230	0.5	1.2
Engineering, general, and administrative	135,886	142,276	152,351	(4.5)	(6.6)
Total operating expenses	291,370	293,627	305,110	(0.8)	(3.8)
Depreciation and amortization	214,478	211,214	207,127	1.5	2.0
Operating income	280,271	273,485	257,648	2.5	6.1
Nonoperating items:					
Regulatory accounting provisions	(164,293)	(165,792)	(121,739)	(0.9)	36.2
Net nonoperating expenses	(163,187)	(155,095)	(168,861)	5.2	(8.2)
Changes in derivative related accounts	2,940	2,940	2,940	-	-
Total nonoperating items	(324,540)	(317,947)	(287,660)	2.1	10.5
Capital grants and contributions	4,314	4,354	5,249	(0.9)	(17.1)
Change in net position	(39,955)	(40,108)	(39,312)	(0.4)	2.0
Total net position – beginning of year	1,525,979	1,566,087	1,605,399	(2.6)	(2.4)
Total net position – end of year	\$ 1,486,024	\$1,525,979	\$1,566,087	(2.6%)	(2.6%)

During fiscal year 2021, the increases in customer service revenues were primarily due to the 1.0% increase in the rate revenue requirement (\$8.5 million).

During fiscal year 2020, the increases in customer service revenues were primarily due to the 3.10% increase in the rate revenue requirement (\$21.8 million).

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

Operating Costs by Functionality

(Dollars in thousands)

Percentage

Percentage

				1 01 0 01111111111111111111111111111111	1 01 00111111150
				change	change
	2021	2020	2019	2021-2020	2020-2019
Wastewater treatment and transport	\$ 101,884	\$ 103,627	\$ 102,732	(1.7%)	0.9%
Water treatment and transport	39,982	38,040	38,731	5.1	(1.8)
Water and wastewater quality	10,678	10,433	9,734	2.3	7.2
Metering and monitoring	6,694	6,420	6,516	4.3	(1.5)
Facilities planning, design, and construction	12,289	12,712	11,362	(3.3)	11.9
Management information systems	13,219	12,225	12,617	8.1	(3.1)
Administration and support	54,721	52,281	51,989	4.7	0.6
Total direct operating costs	239,467	235,738	233,681	1.6	0.9
Indirect operating costs	51,903	57,889	71,429	(10.3)	(19.0)
Total operating costs	\$ 291,370	\$ 293,627	\$ 305,110	(0.8%)	(3.8%)

Decreases in wastewater treatment and transport were mainly due to a reduction in excess quantities of sludge processed at the pelletization plant (\$1.8 million). Water treatment and transportation costs increased due to increases in wages and salaries, maintenance and cost related to a water main break in Brookline. Facilities planning, design and construction costs decreased due to a reorganization of the meter data group from planning to metering and monitoring. Management and information systems costs increased in support of increased telework costs. Administration and support costs increased due to higher health insurance costs and additional expenses incurred for the COVID-19 testing program.

Retirement Benefits

The Massachusetts Water Resources Authority Employees' Retirement System (System) was established to provide pension benefits to Massachusetts Water Resources Authority (Authority) employees and their beneficiaries. The System is governed by a five-member board comprised of the Secretary of the Authority's Board (ex-officio), two members elected by the System's participants, one member appointed by the Authority's Board and one member appointed by the System's Board members.

The System has total plan assets of \$649 million and \$580.3 million at December 31, 2020 and 2019, respectively.

Other Post-Employment Benefits (OPEB) Irrevocable Trust

In April 2015, the Authority established the MWRA Other Post-Employment Benefits (OPEB) Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. It is intended that the Trust shall constitute a "Qualified OPEB Trust" according to the standards set forth in GASB Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions and the standards of GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The Authority's Board of Directors appointed a five-member Board of Trustees, made up of Authority senior managers, to control and manage the trust.

An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust at June 30, 2021 and 2020 was \$61.8 million and \$43.7 million, respectively.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

Capital Assets and Debt Administration

Capital Assets

As of June 30, 2021 and 2020, the Authority had \$5.7 billion of capital assets (net of depreciation), respectively. This includes land, construction in progress, plant and equipment for the water and sewer systems, furniture and fixtures, leasehold improvements, and motor vehicles and equipment. The Authority's net capital assets decreased approximately \$96.5 million, or 1.7%, during fiscal year 2021, primarily due to the rate of depreciation being higher than the rate of capitalization.

Capital Assets (Net of depreciation, dollars in thousands)

				Percentage	Percentage
				change	change
	2021	2020	2019	2021-2020	2020-2019
Land	\$ 30,058	\$ 29,936	\$ 29,885	0.4%	0.2%
Construction in progress	228,033	214,102	149,794	6.5	42.9
Plant and equipment, water, and					
sewer systems	5,393,813	5,504,419	5,653,489	(2.0)	(2.6)
Furniture and fixtures	36	42	68	(14.3)	(38.2)
Leasehold improvements	243	255	267	(4.7)	(4.5)
Motor vehicles and equipment	6,693	6,623	6,913	1.1	(4.2)
Total	\$5,658,876	\$ 5,755,377	\$5,840,416	(1.7%)	(1.5%)

Additional information on the Authority's capital assets can be found in Note 8 of this financial report.

Debt Administration

The Authority's bond sales must be approved by its board of directors (the Board) and must comply with rules and regulations of the United States Treasury Department. Neither the Commonwealth of Massachusetts (the Commonwealth) nor any political subdivision thereof shall be obligated to pay the principal of, or premium or interest on, any debt outstanding and neither the faith and credit nor the taxing power of the Commonwealth or any political subdivision thereof is pledged to such payment.

Bond Resolutions

Pursuant to its general bond resolution, the Authority must comply with a rate covenant that requires it to set rates to maintain revenues sufficient to pay: current expenses; debt service on indebtedness; required deposits to reserves; costs of maintenance, replacement, and/or improvements to the wastewater and water systems that are considered current expenses and any additional amounts the Authority may be required to pay by any law or contract.

In addition to the rate covenant, the Authority is required to meet two covenants with respect to debt service coverage. The primary debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.2 times that is required for debt service on all outstanding bonds, not including subordinated bonds. The subordinated debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.1 times that is required for debt service on all outstanding bonds, including subordinated bonds.

Additional information on the Authority's long-term debt can be found in Note 6 of this financial report.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

Credit Rating

The Authority's \$3.1 billion Senior Lien General Revenue Bonds are rated Aa1 from Moody's Investors Service, AA+ by S&P Global Ratings and AA+ from FitchRatings. The \$596.6 million Subordinate Lien General Revenue Bonds are rated Aa2 from Moody's Investors Service, AA by S&P Global Ratings and AA from FitchRatings. Some of the Authority's revenue bonds are enhanced by bond insurance. The credit ratings of these bond series will be the higher rating of either the Authority or the firm providing the enhancement. In the case of bonds enhanced by a letter of credit, the rating will be the highest of the Authority's, the provider or, if available, a joint rating. The subordinated debt of \$893.9 million with the Massachusetts Clean Water Trust is not rated as the Authority's debt.

Economic Factors and Next Year's Budget

In June 2021, the Board approved the fiscal year 2022 Current Expense Budget (CEB), which totals \$813.0 million in expenses.

The \$813.0 million expense total is comprised of \$496.5 million (61.1%) in capital financing costs and \$316.5 million (38.9%) in operating expenses, of which \$259.8 million (82.1%) is for direct expenses and \$56.7 million (17.9%) is for indirect expenses. The total represents an increase of \$34.6 million from fiscal year 2021 spending, which is comprised of \$18.1 million in higher operating costs and \$16.5 million in higher debt service costs.

The fiscal year 2022 rate revenue requirement approved by the Board is \$792.1 million; an increase of 2.95% compared with the fiscal year 2021 budget.

Fiscal year 2022 budgeted nonrate revenue totals \$20.9 million, an increase of \$1.4 million from actual fiscal year 2021 nonrate revenue. The nonrate revenue budget is comprised of \$4.0 million in investment income, \$15.4 million in other user charges and other revenue, \$1.3 million in use of rate stabilization and \$0.2 million in entrance fees.

Covid-19 Response

In May 2020, the Board also approved allocation of Commonwealth of Massachusetts Debt Service Assistance, \$0.9 million, to offset June 2020 community assessment payments. The Board further approved a one-time exemption to community loan program guidelines to defer loan repayments in fiscal years 2021 and 2022.

CIP 10 Year Plan

The Authority's planned spending for capital improvements in future years reflects the Authority's ongoing efforts to upgrade and maintain the system and to align its project prioritization process with the Master Plan.

Major planned and ongoing projects include:

- Commitment to long-term redundancy plan for the metropolitan water tunnel system.
- Improvement and replacement of equipment on Deer Island and at major headworks facilities to ensure continued efficient and effective operations.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2021 and 2020

(Unaudited)

- Continued asset protection projects for both wastewater and water systems (pump stations and pipelines).
- Dedication to using resources efficiently, responding to climate change and reducing the environmental impacts of the Authority's daily operations by installing alternative energy sources and promotion of improved self-generation.
- Enhanced commitment to the community assistance programs for both the sewer and water systems to improve local infrastructure, including a new initiative to provide interest-free loans to assist communities in replacing lead service lines.
- Continued investment for the upgrade of Management Information Systems to ensure the availability, integrity and security of data.
- Continue the Residuals Asset Protection program for maintaining and improving the operations and infrastructure of the biosolids processing in the long term.

Contacting the Authority's Financial Management

This report is designed to provide our bondholders, member communities and other interested parties with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the revenue it receives. If you have questions about this report or need additional information, contact the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

Statements of Net Position

June 30, 2021 and 2020

(Dollars in thousands)

Assets	2021	2020
Current assets:		
Cash and cash equivalents (note 4)	\$ 69,931	\$ 70,858
Investments (note 4)	4,743	-
Restricted investments (note 4)	897,125	805,904
Intergovernmental loans (note 7)	35,926	31,252
Accounts receivable	1,466	1,445
Interest receivable	863	859
Other	5,333	5,333
Total current assets	1,015,387	915,651
Noncurrent assets:		
Capital assets:		
Capital assets – not being depreciated (note 8)	258,091	244,038
Capital assets – being depreciated – net (note 8)	5,400,785	5,511,339
Regulatory assets (note 3)	59,415	213,502
Other assets, net (note 7)	328,437	307,179
Total noncurrent assets	6,046,728	6,276,058
Total assets	7,062,115	7,191,709
Deferred Outflows of Resources		
Deferred outflows from pension (note 10)	44,083	33,219
Deferred outflows from OPEB (note 11)	-	1,946
Deferred outflows from derivative instruments (note 6)	29,923	42,543
Deferred outflows from refunding debt	8,965	9,464
Liabilities Current liabilities:		
Accounts payable and accrued expenses	68,655	52,919
Accounts payable for construction	17,592	22,532
Commercial paper notes (note 6)	75,000	75,000
Current portion of long-term debt (note 6)	247,882	245,839
Accrued interest on bonds payable	73,508	77,563
Total current liabilities	482,637	473,853
Noncurrent liabilities:	,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Reserves (note 5)	63,866	62,050
Retainage on construction in progress	10,889	9,054
Long-term debt – less current portion (note 6)	4,791,028	4,889,620
Long-term capital lease (note 9)	23,561	24,876
Net pension liability (note 10)	64,488	74,659
Net OPEB liability (note 11)	75,041	89,090
Liability for derivative instruments (note 6)	29,923	42,543
Total noncurrent liabilities	5,058,796	5,191,892
Total liabilities	5,541,433	5,665,745
Deferred Inflows of Resources		
Deferred inflows from pension (note 10)	39,360	15,887
Deferred inflows from OPEB (note 11)	36,018	37,410
Deferred inflows from regulated activities (note 3)	42,251	33,860
	•	ŕ
Net investment in capital assets	957,356	894,437
Restricted	937,330	094,437
Construction	228,037	141,521
Debt service	131,239	186,277
Operating	54,144	52,446
Revenue	48,146	39,765
Unrestricted	67,102	211,533
Total net position	\$ 1,486,024	\$ 1,525,979
5		

Commitments and contingencies (notes 9,10,11,12 and 13)

Statements of Revenues, Expenses, and Changes in Net Position

Years ended June 30, 2021 and 2020

(Dollars in thousands)

	2021	2020
Operating revenues (note 2):		
Customer services	\$ 781,399	\$ 773,242
Other	4,720	5,084
Total operating revenues	786,119	778,326
Operating expenses:		
Operations	116,455	113,284
Maintenance	30,661	29,737
Payments in lieu of taxes	8,368	8,330
Engineering, general, and administrative	135,886	142,276
Total operating expenses	291,370	293,627
Income from operations before depreciation	494,749	484,699
Depreciation and amortization	214,478	211,214
Operating income	280,271	273,485
Regulatory accounting provisions:		
Change in reserves (note 5)	(1,815)	(2,094)
Change in regulatory provisions, net (note 3)	(162,478)	(163,698)
Total regulatory accounting provisions	(164,293)	(165,792)
Nonoperating revenues (expenses):		
Debt service grant	1,288	892
Investment income (loss)	(2,658)	17,645
Interest expense	(161,817)	(173,632)
Changes in derivative related accounts	2,940_	2,940
Total nonoperating expenses	(160,247)	(152,155)
Net loss before capital grants and contributions	(44,269)	(44,462)
Capital grants and contributions	4,314	4,354
Decrease in net position	(39,955)	(40,108)
Total net position - beginning of year	1,525,979	1,566,087
Total net position - end of year	\$ 1,486,024	\$ 1,525,979

Statements of Cash Flows

Years ended June 30, 2021 and 2020

(Dollars in thousands)

		2021		2020
Cash flows from operating activities:	Φ.	701.276	Φ.	772.054
Cash received from customers	\$	781,376	\$	772,854
Cash paid to suppliers for goods and services		(129,810)		(123,216)
Cash paid to employees for services		(143,631)		(145,278)
Cash paid in lieu of taxes		(8,368)		(8,326)
Other operating receipts		4,701		5,161
Net cash provided by operating activities	-	504,268		501,195
Cash flows from capital and related financing activities:				
Proceeds from sale of revenue bonds, loans, and notes		224,205		89,665
Capital grants for construction		4,314		4,354
Debt service grant		1,288		892
Capital lease principal payments		(1,210)		(1,226)
Capital lease interest payments		(1,739)		(1,991)
Repayment of debt		(294,686)		(291,554)
Interest paid on debt		(186,396)		(192,872)
Plant expenditures		(152,344)		(152,808)
Net cash used for capital and related financing activities		(406,568)		(545,540)
Cash flows from investing activities:				
Purchases of short-term investments		(208,415)		(114,350)
Sales and maturities of short-term investments		59,863		237,548
Changes in restricted money market investments		45,508		(76,557)
Interest received		4,417		13,752
Net cash provided (used) for investing activities		(98,627)	-	60,393
Net increase (decrease) in cash and cash equivalents		(927)		16,048
Cash and cash equivalents - beginning of year		70,858		54,810
Cash and cash equivalents - end of year	\$	69,931	\$	70,858
Reconciliation of operating income to net cash provided by operating				
activities:				
Operating income	\$	280,271	\$	273,485
Adjustments to reconcile operating income to net cash provided				
by operating activities:				
Depreciation and amortization		214,478		211,214
Change in net pension liability		(10,171)		(25,297)
Change in deferred outflows from pension		(10,864)		30,822
Changed in deferred inflows from pension		23,473		9,821
Change in net OPEB liability		(14,049)		(34,902)
Change in deferred outflows from OPEB		1,946		(1,613)
Change in deferred inflows from OPEB		(1,392)		29,503
Change in other accounts		5,312		5,042
Change in accounts payable		15,264		3,120
Net cash provided by operating activities	\$	504,268	\$	501,195

NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES

In fiscal 2020, general revenue refunding bonds in the aggregate principal amount of \$570,575 were issued to defease \$529,485 of bonds outstanding.

Statements of Fiduciary Net Position

June 30, 2021 (and December 31, 2020 for Pension Trust) and 2020 (and December 31, 2019 for Pension Trust) (Dollars in thousands)

	2021	2020 Pension (and Other Employee Benefit) Trust Funds	
	Pension (and Other Employee Benefit) Trust Funds		
Assets			
Cash and cash equivalents (note 4)	\$ 13,730	\$ 12,716	
Investments: (note 4)			
Fixed income	168,937	170,973	
Equities	321,132	271,597	
Real estate	50,075	46,182	
Private equity	50,667	41,013	
Hedge funds	24,243	19,575	
External investment pool	81,356	61,521	
Total investments	696,410	610,861	
Accounts receivable	652_	434	
Total assets	697,062	624,011	
Liabilities			
Current liabilities:			
Accounts payable and accrued expenses	269	130	
Due to primary government	78	66	
Payables for securities purchased	305	1,129	
Total liabilities	652	1,325	
Fiduciary Net Position			
Restricted			
Pensions	648,376	578,957	
Postemployment benefits other than pensions	61,764	43,729	
Total fiduciary net position	\$ 710,140	\$ 622,686	

Statements of Changes in Fiduciary Net Position

Years ended June 30, 2021 (and December 31, 2020 for Pension Trust) and 2020 (and December 31, 2019 for Pension Trust)

(Dollars in thousands)

	2021	2020	
	Pension (and Other Employee Benefit) Trust Funds	Pension (and Other Employee Benefit) Trust Funds	
Additions			
Contributions:			
Employer	\$ 21,506	\$ 18,200	
Plan members	10,188	9,721	
Total contributions	31,694	27,921	
Investment income:			
Interest and dividends	9,480	7,927	
Net realized and unrealized gains	80,962	74,645	
Less: investment fees	(3,526)	(2,320)	
Net investment income	86,916	80,252	
Reimbursements and transfers from other systems	2,096	1,955	
Total additions	120,706	110,128	
Deductions			
Benefits paid to participants or beneficiaries	32,588	30,584	
Reimbursements and transfers to other systems	261	757	
Administrative expenses	403	464	
Total deductions	33,252	31,805	
Change in fiduciary net position	87,454	78,323	
Total fiduciary net position - beginning of year	622,686	544,363	
Total fiduciary net position - end of year	\$ 710,140	\$ 622,686	

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(1) Organization

The Massachusetts Water Resources Authority (the Authority) was established in January 1985 pursuant to Chapter 372 (the Enabling Act) of the Act of 1984 of the Commonwealth of Massachusetts (the Commonwealth). The Authority, a successor agency to certain functions of the Metropolitan District Commission (the MDC) (which became part of the Department of Conservation and Recreation (the DCR) in July 2003), is a public instrumentality and, effective July 1, 1985, provides water supply services and sewage collection, treatment, and disposal services to areas of the Commonwealth.

The Authority is governed by an 11-member board of directors (the Board) chaired by the Secretary of Energy and Environmental Affairs for the Commonwealth. The Secretary and two other members are appointed by the Governor. Three members of the Board are appointed by the Mayor of Boston and three are appointed by the Authority's Advisory Board. One member is appointed by the Mayor of Quincy and one by the Winthrop Council President.

The Authority has also considered all component units for which it is financially accountable as well as other organizations for which the nature and /or significance of their relationship with the Authority are such that exclusion would cause the Authority's basic financial statements to be misleading or incomplete. As required by GAAP, these basic financial statements present the Authority (primary government) and its component units.

The Authority has included entities as fiduciary fund component units in the reporting entity because of the significance of their operational and financial relationship with the Authority. Component units are entities that are legally separate from the Authority, but are so related that they are, in substance, the same as the Authority or entities providing services entirely or almost entirely for the benefit of the Authority.

Fiduciary Fund Component Units

The Massachusetts Water Resources Authority Employees' Retirement System (Pension Trust) was established to provide pension benefits to Authority employees and their beneficiaries. The Pension Trust is governed by a five-member board comprised of the Secretary of the Authority's Board (exofficio), two members elected by the Pension Trust's participants, one member appointed by the Authority's Board and one member appointed by the Pension Trust's Board members. The Pension Trust is presented using the accrual basis of accounting and is reported in the Pension (and Other Employee Benefit) Trust Funds in the fiduciary funds financial statement. The Pension Trust's year end is December 31st.

The Massachusetts Water Resources Authority Irrevocable OPEB Trust (OPEB Trust) is a single-employer other post-employment benefits (OPEB) plan, for the purpose of accumulating and investing assets to fund certain post-retirement medical and life insurance for retirees of the Authority. The Board of Trustees is composed of five members including the following Authority employees: Executive Director, Director of Finance, Treasurer, Budget Director and Director of Human Resources. The OPEB Trust is presented using the accrual basis of accounting and is reported in the Pension (and Other Employee Benefit) Trust Funds in the fiduciary funds financial statement. The OPEB Trust's year end is June 30th.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

Complete financial statements for the Trusts can be obtained from the Authority's administrative offices at Charlestown Navy Yard, 100 First Avenue, Boston, MA 02129.

(2) Summary of Significant Accounting Policies

The accounting policies of the Authority conform to U.S. generally accepted accounting principles as applicable to government enterprises. The following is a summary of the Authority's significant accounting policies:

(a) Basis of Presentation

The Authority is required by the Enabling Act to establish user rates for its water and sewer services which provide sufficient funds to recover the costs of operations (excluding depreciation), debt service, maintenance, replacements, improvements to its facilities, and appropriate reserves. The Authority's financial statements are reported on the accrual basis of accounting and the economic measurement focus as specified by the Governmental Accounting Standards Board's (GASB) requirements for an enterprise fund.

The Authority distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing water and sewer services to its member communities. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses, with the exception of regulatory provisions as discussed below. All operating revenues are pledged for repayment of outstanding debt service.

In addition, the Authority applies the provisions of GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, to provide a better matching of revenues and expenses. The effect of this policy has been to defer certain outflows of resources, which will be recovered through future revenues in accordance with the Authority's rate model, and to record deferred inflows of resources for revenue collected through current rates for costs expected to be incurred in the future. The effects of the Authority's accounting policies are discussed further in Note 3.

The Authority has implemented GASB Statement No. 84, *Fiduciary Activities*. This statement resulted in reporting fiduciary funds financial statements with the Authority's financial statements.

(b) Capital Assets

On July 1, 1985, ownership of the MDC's sewer and waterworks personal property was transferred to the Authority. Pursuant to the Enabling Act, ownership of the real property of the MDC sewer and waterworks systems was not transferred from the Commonwealth to the Authority; however, the Authority has the right to use, improve, maintain, and manage that property. In addition, ownership of the real and personal property of the watershed system remains with the Commonwealth; however, the Authority has the right to utilize the water therefrom for water supply purposes.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

The personal property, together with the rights to the real property and watershed system, was recorded at its estimated fair value of \$2,331,465 (including certain construction projects which were in progress as of July 1, 1985), based upon an appraisal performed by valuation specialists. Property, plant, and equipment acquired or constructed since July 1, 1985, is stated at acquisition cost, and includes the expenditure of capital grants in aid of construction.

Betterments and major renewals are capitalized and included in capital asset accounts, while expenditures for maintenance and repairs are charged to expense when incurred. The cost of depreciable assets and related accumulated depreciation is eliminated from the accounts when such items are disposed of or otherwise retired.

The Authority's capitalization threshold is \$100.

(c) Interest Cost and Principal Payments on Construction

During fiscal years 2021 and 2020, none of the Authority's interest expense was capitalized to construction in progress in accordance with its current policy of recovering such costs through rates as incurred. Rates collected for principal payments on debt related to assets under construction are deferred until the related asset is completed and depreciation commences.

(d) Depreciation

The Authority provides for depreciation by use of the straight-line method. Depreciation is intended to distribute the cost of depreciable properties, including those financed by capital grants in aid of construction, over the following estimated average useful lives:

	rears
Plant and Equipment, Water and Sewerage Systems	5-100
Motor Vehicles and Equipment	5
Furniture and Fixtures	7
Leasehold Improvements	3–5

(e) Revenue Recognition

The Authority recognizes revenue as amounts become collectible from its customers for water and sewer services provided. The majority of the Authority's billings to cities and towns are subject to, in the event of nonpayment, the local aid intercept allowed by the Enabling Act.

(f) Net Position

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use the restricted resources first, then unrestricted as they are needed.

(g) Cash and Cash Equivalents

Authority:

The Authority's policy is to treat unrestricted investments with a maturity date of three months or less when purchased as cash equivalents for purposes of the statements of cash flows. Restricted cash and cash equivalents are combined with investments on the statements of net position, and shown separately on the statements of cash flows as an investing activity.

Pension and OPEB Trust:

Cash and cash equivalents is considered to be cash on hand, demand deposits and short-term investments with an original maturity of three months or less from the date of acquisition.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(h) Payments in Lieu of Taxes

The Enabling Act authorizes and directs the Authority to pay to the DCR (formerly the MDC) Division of Watershed Management, who in turn remits payment to each city or town in which land of the Quabbin watershed and Ware River watershed is located. Each such payment is equal to the amount which the respective city or town would receive in property taxes, based upon the fair value of such land if such land were not tax exempt.

(i) Investments

Authority:

Investments are recorded at fair value, other than certain investments that are recorded at net asset value (NAV). The Authority uses an independent pricing source to determine the fair value of investments at quoted market prices. Changes in fair value are included in nonoperating investment income in the Statements of Revenues, Expenses, and Changes in Net Position. Investments that are measured at NAV are the investments in the Massachusetts Municipal Depository Trust (MMDT) which is a 2a7-like external investment pool that is overseen by the Massachusetts State Treasurer and whose fair value of each share is equal to the number of shares; thus NAV is equal to \$1.00 per share.

Pension and OPEB Trusts:

Investments are reported at fair value. Fair values of investments are based on quotations from a national securities exchange, except for the Systems' investment in the Pension Reserves Investment Trust (PRIT), hedge funds, private equity and real estate investments, for which fair values are estimated as detailed below.

External Investment Pool (PRIT)

PRIT is an external investment pool comprised of securities measured at various fair value measurements. The investment pool is managed by the Pension Reserves Investment Management (PRIM) Board and the System's share of the pool is reported at fair value in the System's financial statements. A complete copy of PRIT's separately issued financial statements can be obtained from PRIM Board at 84 State Street, Boston, MA 02109, or by visiting the PRIM Board's website at http://www.mapension.com/public-records/records-of-interest/.

Hedge Funds, Private Equity, and Real Estate Investments

The fair values of these types of investments have been determined by third party investment managers using Net Asset Value (NAV) per share (or its equivalent) on the System's ownership interest in the pool or partner's capital.

(j) Compensated Absences

Employees of the Authority may accumulate unused sick time of which 30% will be paid in cash upon retirement from the Authority. The liability for vacation leave is based on the amount earned but not used; for sick leave, it is based on a percentage of the amount accumulated at the statement of net position dates. The liability for both amounts is calculated based on the pay or salary rates in effect at the statements of net position dates.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(k) Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Plan and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

(1) Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the OPEB Trust and additions to/deductions from the OPEB Trust's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, the Authority recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

(m) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

(n) Reclassifications

Certain reclassifications were made to the fiscal year 2020 financial statements to conform to the fiscal year 2021 presentation.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(3) Regulatory Assets and Deferred Inflows from Regulatory Activities

In accordance with GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, regulatory assets and deferred inflows from regulatory activities that result primarily from differences between depreciation on property, plant, and equipment not financed by grants or capital contributions, which is recovered through rates as principal payments on debt service, and from amounts determined by the Board to be utilized in a subsequent year to reduce customer billings (rate stabilization).

A summary of the activity of regulatory assets and deferred inflows for fiscal years 2021 and 2020 is as follows:

	Sewer	Water	Total
Balance - June 30, 2019 - net	\$ 328,128	\$ 15,212	\$ 343,340
Difference Between Depreciation of Capital			
Assets Not Financed by Grants or Capital			
Contributions, and Debt Service in Excess			
of Interest Expense	(103,318)	(53,210)	(156,528)
Other, Net	(4,134)	(3,036)	(7,170)
Balance - June 30, 2020 - net	220,676	(41,034)	179,642
Difference Between Depreciation of Capital			
Assets Not Financed by Grants or Capital			
Contributions, and Debt Service in Excess			
of Interest Expense	(89,762)	(64,325)	(154,087)
Other, Net	(9,007)	616	(8,391)
Balance - June 30, 2021 - net	\$ 121,907	\$ (104,743)	\$ 17,164

The net balance at June 30, 2021 and 2020 is presented on the statements of net position as follows:

			Current year
	2021	2020	change
Regulatory Assets	\$ 59,415	\$ 213,502	\$ (154,087)
Deferred Inflows from Regulatory Activities	(42,251)	(33,860)	(8,391)
Net Change	\$ 17,164	\$ 179,642	\$ (162,478)

The balance in the rate stabilization reserve was \$41,544 and \$43,044 at June 30, 2021 and 2020, respectively.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(4) Deposits and Investments

(1) Authority (Excluding the Pension and OPEB Trusts):

The following represents essential risk information about the Authority's deposits and investments:

(a) Custodial Credit Risk – Deposits

The custodial credit risk for deposits and certificates of deposit is the risk that, in the event of a bank failure, the Authority's deposits may not be recovered.

The bank deposits at June 30, 2021 and 2020 were \$70,419 and \$66,833, respectively. Of these amounts, \$70,169 and \$66,583, were exposed to custodial credit risks as uninsured and uncollateralized.

(b) Investments

The Authority is authorized by its general bond resolution to invest in obligations of the U.S. Treasury, its agencies and instrumentalities, bonds, or notes of public agencies or municipalities, bank time deposits, guaranteed interest contracts, Massachusetts Municipal Depository Trust (MMDT) accounts, interest rate swap agreements, and repurchase agreements. All investments are held by a third-party in the Authority's name. These investments are recorded at fair value.

(c) Credit Ratings

All debt securities purchased, such as FNMA, FHLMC, and FHLB issues have historically had a credit rating of AAA or they have been collateralized to AAA. On August 8, 2011, Standard & Poor's reduced the credit rating for these agencies to AA+. The reduction in credit rating did not affect the Authority's bond covenants or escrow requirements.

The Massachusetts Municipal Depository Trust funds are not rated.

The general bond resolution limits the Authority to investing in securities that are rated in the three highest rating categories as defined by S&P and Moody's or other rating agencies.

(d) Concentration Risk

At June 30, 2021 and 2020, the Authority had investments with the issuer, Federal Home Loan Bank (FHLB), which totaled 6.4% and 5.5%, respectively, of the total investments.

At June 30, 2021, the Authority had investments with the issuer, Federal Farm Credit Banks (FFCB), which totaled 7.9% of the total investments.

At June 30, 2021, the Authority had investments with the issuer, Federal National Mortgage Association (FNMA), which totaled 9.2% of total investments.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(e) Interest Rate Risk

The following is a listing of the Authority's fixed income investments and related maturity schedule as of June 30, 2021 and 2020:

June 30, 2021 Investment maturities (in years

	Inves	stment matu	ırities (in year	s)			
Investment Type	Fair Value		<1	1-3 4-8		 >9	
Mass Municipal Depository Trust	\$	630,964	\$ 630,964	\$ -	\$	-	\$ -
U.S. Agency Obligations U.S. Treasury Bills		248,556 22,348	4,067	41,543 22,348		136,836	 66,110
Total	\$	901,868	\$ 635,031	\$ 63,891	\$	136,836	\$ 66,110
	Inves	June 30), 2020 irities (in year	s)			
Investment Type		air Value	<1	1–3		4–8	>9
Mass Municipal Depository Trust	\$	676,361	\$ 676,361	\$ -	\$	-	\$ -
U.S. Agency Obligations		76,950	-	16,160		60,790	-
U.S. Treasury Bills		52,593	29,991	22,602		_	 -
Total	\$	805,904	\$ 706,352	\$ 38,762	\$	60,790	\$ -

The majority of the Authority's investments are held in short-term money market funds and long-term investments in U.S. agency obligations that are held in the debt service reserve funds where the intent is to hold until maturity.

(f) Investment Values

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Authority has no securities classified in Level 3. The investment in MMDT, an external investment pool, is measured at \$1.00 per share – the net asset value determined by the pool.

The Authority has the following recurring fair value measurements as of June 30, 2021 and 2020: U.S. Government agency obligations \$248,556 and \$76,950 (Level 2), respectively, U.S. Treasury Bills \$22,348 and \$52,593 (Level 2), respectively, and MMDT \$630,964 and \$676,361 (NAV), respectively. There are no withdrawal restrictions or unfunded commitments related to the MMDT investment.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(g) Restricted Investments by Fund

The following summarizes restricted investments as of June 30, 2021 and 2020 by various funds and accounts established by the Authority for debt covenants and other purposes:

	2021		 2020
Restricted Investments:			
Construction	\$	228,037	\$ 141,521
Debt Service Reserves		155,383	159,503
Debt Service Principal and Interest		322,062	319,640
Debt Service - Revenue Redemption		25,532	26,362
Operating Reserve		45,861	44,046
Rate Stabilization Reserve		41,544	43,044
Revenue		48,146	39,765
Combined Reserves - Renewal and Replacement Reserve		10,000	10,482
Combined Reserves - Insurance Reserve		13,141	14,000
Insurance Related Escrow Deposits		7,419	 7,541
Total Restricted Investments	\$	897,125	\$ 805,904

No funds were withdrawn from the Operating Reserve, Renewal and Replacement Reserve or Insurance Reserve during the fiscal year. Changes in investment balances reflect changes in market value.

(2) Pension Trust:

(a) Deposits – Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of a bank failure, the Pension Trust's deposits may not be recovered. The Pension Trust's policy for custodial credit risk of deposits is to rely on FDIC insurance. As of December 31, 2020 and 2019, the Pension Trust was not exposed to custodial credit risk. The carrying value of the Pension Trust's deposits totaled \$10 and \$10 at December 31, 2020 and 2019, respectively.

(b) Investment Summary

The Pension Trust's investments at December 31, 2020 and 2019 are presented below. All investments are presented by investment type, with debt securities presented by maturity (using segmented time distribution).

December 31, 2020 Investment maturities (in years)										
Investment Type	F	air Value		<1		1–5 6-10		6-10		>10
Debt Securities:										
Money market mutual funds	\$	7,485	\$	7,485	\$	-	\$	-	\$	-
Fixed income securities		168,937		96,928		24,850		40,121		7,038
Total Debt Securities		176,422	\$	104,413	\$	24,850	\$	40,121	\$	7,038
Other Investments:										
Equity Securities		321,132								
External Investment Pools (PRIT)		25,827								
Hedge Funds		24,243								
Real Estate		50,075								
Private Equity		50,667								
Total Other Investments		471,944								
Total Investments	\$	648,366								

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

December 31, 2019

Investment Type	Fa	ir Value	<1		1-5		6-10		>10
Debt Securities:				·					
Money market mutual funds	\$	6,580	\$	6,580	\$ -	\$	-	\$	-
Fixed income securities		170,973		98,362	36,709		22,841		13,061
Total Debt Securities		177,553	\$	104,942	\$ 36,709	\$	22,841	\$	13,061
Other Investments:									
Equity Securities		271,597							
External Investment Pools (PRIT)		23,918							
Hedge Funds		19,575							
Real Estate		46,182							
Private Equity		41,013							
Total Other Investments		402,285							
Total Investments	\$	579,838							

(c) Investments – Interest Rate Risk of Debt Securities

Interest rate risk for debt securities is the risk that changes in interest rates of debt securities will adversely affect the fair value of an investment. The Pension Trust's policy for interest rate risk is the duration of the portfolio should be consistent with the appropriate indices. Unless otherwise agreed to, the duration of the portfolio must be within 25% of the appropriate benchmark.

(d) Investments - Custodial Credit Risk

Custodial credit risk for investments is the risk that, in the event of the failure of the counterparty, the Pension Trust will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The Pension Trust's policy for custodial credit risk of investments intends that all investments are either insured and/or registered in the name of the Pension Trust. As of December 31, 2020 and 2019, the Pension Trust was not exposed to custodial credit risk.

(e) Investments - Credit Risk of Debt Securities

Credit risk for debt securities is the risk that an issuer or other counterparty to a debt security will not fulfill its obligations. The Pension Trust's policies for credit risk of debt securities include the minimum quality rating at the time of purchase cannot be below a rating of CCC. Non-rated securities may comprise 10% of the portfolio, provided that the applicable manager determines that, if such an issue was rated, it would be allowed under the above limitation and that the non-rated issue is deemed to be below BAA (investment grade). Compliance with credit ratings provided by Moody's, Standard & Poor's and Fitch is not sufficient for an issue to be deemed an appropriate investment. The managers are responsible for making an independent analysis of the credit-worthiness of securities.

As of December 31, 2020 and 2019, the credit quality ratings of the Pension Trust's money market mutual funds are unrated by any nationally recognized statistical rating organization. As of December 31, 2020 and 2019, the credit quality ratings of the Pension Trust's fixed income securities, excluding U.S. Treasury securities of \$56,623 and \$46,890 respectively, are as follows:

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

		2020	2019			
Quality Ratings	Fixed income securities					
AA+	\$	-	\$	1,729		
AA-		-		1,767		
A+		-		1,667		
A		3,441		4,135		
A-		10,094		10,720		
BBB+		10,667		6,155		
Unrated		88,112		97,910		
Total	\$	112,314	\$	124,083		

^{*}Per Standard and Poors, a nationally recognized statistical rating organization.

(f) Deposits and Investments – Foreign Currency Risk

Foreign currency risk is the risk that fluctuations in exchange rates will adversely affect the fair value of an investment or a deposit. The Pension Trust does not have a policy regarding foreign currency risk. As of December 31, 2020 and 2019, the Pension Trust had indirect exposure to foreign currency risk for certain equity investments issued by foreign countries in the amount of \$122,551 and \$124,016, respectively.

(g) Investments - Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of the Pension Trust's investment in a single issuer. The Pension Trust's policy for concentration of credit risk is that not more than 5% of the fair value of the Pension Trust's portfolio can be invested in the debt obligations of any one issuer, with the exception of securities issued by the U.S. Government, or its agencies, which may be held without limitation. As of December 31, 2020 and 2019, the Pension Trust was not exposed to concentration of credit risk.

(h) Fair Value Measurements

The Pension Trust categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. The Pension Trust has the following recurring fair value measurements as of December 31, 2020 and 2019:

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

Decen	nber 31, 2	020				
				ir Value Meas	uremer	its Using
				Quoted		
]	Prices in		
				Active	-	gnificant
				larkets for		Other
			1	dentical		servable
	_			Assets		Inputs
Investments by Fair Value Level	F	air Value		Level 1	Level 2	
Debt Securities:	•	5 405		7 40 7		
Money market mutual funds	\$	7,485	\$	7,485	\$	24.20
Fixed income securities		168,937		144,734		24,203
Total Debt Securities	-	176,422		152,219		24,203
Equity Securities		321,132		280,170		40,96
Total Investments by Fair Value Level		497,554	\$	432,389	\$	65,16
	<u> </u>					
Investments measured at Net Asset Value (NAV)						
Private Equity		50,667				
Real Estate		50,075				
Hedge Funds		24,243				
Investments measured at NAV		124,985				
Other investments measured at fair value						
External Investment Pool (PRIT)		25,827				
Total Investments	\$	648,366				
D	b 21 2	010				
Decei	nber 31, 2	019	Fa	ir Value Meas	uremei	nts Hsing
				Quoted		Comg
				Prices in		
				Active	Si	gnificant
			M	larkets for		Other

Decembe	r 31, 20	19				
			Fai	r Value Meas	uremer	nts Using
				Quoted		
			P	rices in		
				Active	Sig	gnificant
			Ma	arkets for		Other
			Ic	lentical	Oł	servable
				Assets		Inputs
Investments by Fair Value Level	Fa	ir Value]	Level 1	I	Level 2
Debt Securities:	· ·			_		
Money market mutual funds	\$	6,580	\$	6,580	\$	-
Fixed income securities		170,973		144,799		26,174
Total Debt Securities		177,553		151,379		26,174
Equity Securities		271,597		210,089		61,508
Total Investments by Fair Value Level		449,150	\$	361,468	\$	87,682
Investments measured at Net Asset Value (NAV)						
Private Equity		41,013				
Real Estate		46,182				
Hedge Funds		19,575				
Investments measured at NAV		106,770				
Other investments measured at fair value						
External Investment Pool (PRIT)		23,918				
Total Investments	\$	579,838				

Notes to Financial Statements
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(Dollars in thousands)

Debt and equity securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Equity securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities relationship to benchmark quoted prices.

The valuation method for investments measured at the net asset value (NAV) per share (or its equivalent) is presented on the following table.

	Decemb	er 31, 2020			
	Fair Value		Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Private equity (1) Real estate (2) Hedge funds (3) Total Investments Measured at the NAV	\$	50,667 50,075 24,243 124,985	32,600 4,805	N/A ⁽¹⁾ N/A ⁽²⁾ Quarterly	N/A ⁽¹⁾ N/A ⁽²⁾ 90-100 days
	Decemb	er 31, 2019			
		Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Private equity (1) Real estate (2) Hedge funds (3) Total Investments Measured at the NAV	\$	50,667 50,075 24,243 124,985	32,600 4,805	N/A ⁽¹⁾ N/A ⁽²⁾ Quarterly	N/A ⁽¹⁾ N/A ⁽²⁾ 90-100 days

- (1) Private Equity Funds: This type includes 24 private equity funds that consist primarily of limited partnership interests in corporate finance and venture capital funds. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. The investments can never be redeemed with the funds. Distributions from each of these funds will be received as the underlying investments of the funds are liquidated. It is expected that the underlying assets of the funds will be liquidated over the next 1 to 12 years.
- (2) Real Estate Funds: This type includes 10 real estate funds that invest primarily in U.S. commercial real estate and value added opportunities. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. There are two investments with approximate values of \$20,600 and \$20,100 at December 31, 2020, and \$19,900 and \$15,300 at December 31, 2019, for which the investments can be redeemed quarterly, with a redemption notice period of 90 days. The remaining investments can never be redeemed with the funds. Distributions from each of these funds will be received as the underlying investments of the funds are liquidated. It is expected that the underlying assets of the funds will be liquidated over the next 1 to 12 years.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(3) Hedge Funds: This type includes 3 hedge funds that pursue multiple strategies to diversify risks and reduce volatility. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. There are three investments with approximate values of \$800, \$11,500 and \$12,000 at December 31, 2020 and \$800, \$9,400 and \$9,500 at December 31, 2019. The investments can be redeemed quarterly, with a redemption notice period of 90 days, 90 days, and 100 days respectively.

(3) OPEB Trust:

The Trustees have adopted a formal cash and investment policy. All funds will be invested with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund through the State Retiree Benefits Trust Fund.

The investment in the PRIT fund is not subject to custodial or concentration risk and the Trust does not have policies to address such risks. The investment in PRIT is subject to foreign currency risk to the extent exchange rates will adversely affect the fair value of PRIT's international investments. The Trust does not have a policy to address this risk. The PRIT fund is unrated.

Investments are recorded at fair value. The Trust categorizes its fair value measurements with the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Trust has no securities classified in Level 3.

The OPEB Trust's investment in the PRIT fund, totaling \$55,529 and \$37,603 at June 30, 2021 and 2020, respectively, is classified as Level 2.

(5) Bond Resolution Reserves

The components of the reserves funded from revenues and required by the general and supplemental bond resolutions at June 30, 2021 and 2020 are as follows:

						To	otal	tal		
Reserves	Sewer		Sewer Water		Water	2021		2020		
Renewal and Replacement	\$	2,544	\$	1,457	\$	4,001	\$	4,001		
Insurance		7,000		7,000		14,000		14,000		
Operating		30,072		15,793		45,865		44,049		
Total	\$	39,616	\$	24,250	\$	63,866	\$	62,050		

A renewal and replacement reserve of \$6,000 was established through grant receipts transferred from the Commonwealth in 1985 and is included in restricted net position at June 30, 2021 and 2020.

Notes to Financial Statements
June 30, 2021 and 2020
(Dollars in thousands)

(6) Notes Payable and Long-Term Debt

Long-term debt at June 30, 2021 and 2020 consisted of the following:

	 2021	2020
General Revenue Bonds:		
2002 Series J, 5 1/4% to 5 1/2%, issued December 18, 2002,		
due 2021 to 2022	\$ 73,205	\$ 117,680
2011 Series B, 5%, issued May 19, 2011,	2.020	2.020
due 2021	3,030	3,030
2012 Series A, 3 1/4% to 5%, issued April 19, 2012,	2.505	2 505
due 2022 2014 Series D. 5% issued November 10, 2014	3,505	3,505
2014 Series D, 5%, issued November 19, 2014, due 2021 to 2044	55,340	57,030
2016 Series B, 3% to 5%, issued May 12, 2016,	33,340	37,030
due 2023 to 2040	60,770	60,770
2017 Series B, 5%, issued May 18, 2017,	00,770	00,770
due 2023 to 2042	60,470	62,815
2018 Series B, 5%, issued May 16, 2018,	00,170	02,013
due 2025 to 2043	99,705	106,405
2019 Series B, 5%, issued May 22, 2019,	,,,,,,	100,.00
due 2024 to 2044	121,265	121,265
2019 Series E, 1 9/10% to 3 1/4%, issued November 1, 2019,	121,200	121,200
due 2024 to 2044	50,000	50,000
2020 Series B, 5% issued August 20, 2020	/	,
due 2021 to 2045	156,175	_
Total		 502 500
Total	 683,465	 582,500
General Revenue Refunding Bonds:		
2007 Series B, 5 1/4%, issued February 1, 2007,		
due 2023 to 2038	647,950	647,950
2013 Series A, 4% to 5%, issued March 27, 2013,		,
due 2022 to 2036	94,015	94,655
2014 Series E, 5%,	ŕ	•
issued November 19, 2014	-	4,215
2014 Series F, 4% to 5%, issued November 19, 2014,		
due 2021 to 2041	138,755	141,410
2016 Series C, 4% to 5%, issued May 12, 2016,		
due 2022 to 2040	672,445	675,195
2016 Series D, 3% to 5%, issued August 24, 2016,		
due 2025 to 2042	103,425	103,425
2017 Series C, 4% to 5%, issued May 18, 2017,		
due 2021 to 2032	220,120	237,370
2018 Series C, 5%, issued May 16, 2018,		
due 2023 to 2026	17,500	21,900
2019 Series C, 5%, issued May 22, 2019,		
due 2021 to 2022	19,190	19,190
2019 Series F, 1 2/3% to 3 1/10%, issued November 1, 2019,		
due 2021 to 2039	537,250	547,750
2019 Series G, 5%,		22.025
issued November 1, 2019		 22,825
Total	 2,450,650	2,515,885

Notes to Financial Statements

June 30, 2021 and 2020

(Dollars in thousands)

	2021		2020	
General Revenue Bonds with the Massachusetts				
Clean Water Trust - Direct Borrowings:				
1999 Series E Sewer, 4 3/4%, issued				
October 6, 1999, due 2021 to 2029	\$ 4,393	\$	4,803	
1999 Series F, 5 3/4% to 6%, issued				
November 3, 1999, due 2021 to 2029	124,940		144,080	
2000 Series E Sewer, 5 1/2%, issued				
November 1, 2000, due 2021 to 2030	35,759		38,438	
2000 Series E Water, 5 1/4%, issued				
November 1, 2000	-		840	
2001 Series C Water, 5%, issued				
July 26, 2001	-		365	
2001 Series D Sewer, 5 3/8% to 5 1/2%, issued				
July 26, 2001, due 2021 to 2029	446		487	
2002 Series H Sewer, 5% to 5 1/4%, issued				
October 31, 2002, due 2021 to 2032	47,880		51,055	
2002 Series H Water, 5% to 5 1/4%, issued				
October 31, 2002, due 2021 to 2022	4,370		6,460	
2002 Series I Sewer, 5 1/2%, issued				
October 31, 2002, due 2021 to 2030	1,247		1,348	
2002 Series I Water, 5 1/4%, issued				
October 31, 2002	-		2	
2003 Series A Water, 5%, issued				
October 31, 2002, due 2021 to 2022	200		295	
2003 Series B Water, 5%, issued			220	
July 24, 2003	-		328	
2003 Series C Sewer, 5% to 5 1/4%, issued	4= 000		10.004	
November 6, 2003, due 2021 to 2033	17,932		18,994	
2003 Series C Water, 4 3/4% to 5%, issued	4.125		5 420	
November 6, 2003, due 2021 to 2023	4,135		5,430	
2004 Series C Sewer, 5% to 5 1/4%, issued	6.074		(127	
October 26, 2004, due 2021 to 2033	6,074		6,437	
2004 Series C Water, 5%, issued	112		1.00	
October 26, 2004, due 2021 to 2022	113		168	
2004 Series D Sewer, 4 1/2% to 5%, issued	22 540		25 205	
November 29, 2004, due 2021 to 2034	33,540		35,295	
2004 Series D Water, 5%, issued November 29, 2004, due 2021 to 2024	2 660		4.480	
2005 Series C Sewer, 5% to 5 1/4%, issued	3,660		4,480	
November 3, 2005, due 2021 to 2033	3,490		3,808	
2005 Series C Water, 5%, issued	3,490		3,808	
November 3, 2005, due 2021 to 2023	217		284	
2005 Series D Sewer, 2 3/10%, issued	217		204	
November 16, 2005, due 2021 to 2035	37,466		39,533	
2005 Series D Water, 0% to 2%, issued	37,400		39,333	
November 16, 2005, due 2021 to 2025	3,888		4,653	
2005 Series E Sewer, 2%, issued	2,000		1,055	
November 16, 2005, due 2021 to 2025	117		139	
	11,		137	

Notes to Financial Statements

June 30, 2021 and 2020

(Dollars in thousands)

	 2021		2020	
General Revenue Bonds with the Massachusetts	 			
Clean Water Trust - Direct Borrowings (Continued):				
2005 Series E Water, 2%, issued				
November 16, 2005, due 2021 to 2025	\$ 26	\$	31	
2006 Series C Sewer, 5%, issued				
October 26, 2006, due 2021 to 2034	4,512		4,885	
2006 Series D Sewer, 2 3/10%, issued				
December 14, 2006, due 2021 to 2036	36,325		38,175	
2006 Series D Water, 0% to 2%, issued				
December 14, 2006, due 2021 to 2026	9,319		10,842	
2006 Series E Sewer, 2%, issued				
December 14, 2006, due 2021 to 2026	129		148	
2006 Series E Water, 2%, issued				
December 14, 2006, due 2021 to 2026	57		66	
2007 Series C Sewer, 2% to 2 3/10%, issued				
November 9, 2007, due 2021 to 2035	1,536		1,799	
2007 Series C Water, 2%, issued				
November 9, 2007, due 2021 to 2025	772		925	
2007 Series D Sewer, 2 3/10%, issued				
November 9, 2007, due 2021 to 2036	14,901		15,663	
2007 Series E Sewer, 2 2/5%, issued				
December 18, 2007, due 2021 to 2037	36,532		38,250	
2007 Series E Water, 2%, issued				
December 18, 2007, due 2021 to 2027	7,927		8,971	
2008 Series G Sewer, 2%, issued	• • • •		0.446	
December 9, 2008, due 2021 to 2026	2,069		2,416	
2008 Series G Water, 2%, issued	4.47		51 0	
December 9, 2008, due 2021 to 2026	447		518	
2009 Series C Sewer, 2% to 2 2/5%, issued	47.141		40.700	
March 18, 2009, due 2021 to 2038	47,141		49,700	
2009 Series C Water, 2%, issued	12 (12		15.166	
March 18, 2009, due 2021 to 2028	13,613		15,166	
2009 Series D Sewer, 2% to 2 2/5%, issued	(200		((01	
December 15, 2009, due 2021 to 2037	6,208		6,691	
2009 Series D Water, 2%, issued	517		610	
December 15, 2009, due 2021 to 2027 2010 Series D Sewer, 2% to 2 2/5%, issued	547		619	
July 8, 2010, due 2021 to 2040	17,734		18,684	
2010 Series D Water, 2%, issued	17,734		10,004	
July 8, 2010, due 2021 to 2030	12 605		13 830	
2011 Series A Sewer, 2% to 2 2/5%, issued	12,695		13,830	
March 15, 2011, due 2021 to 2038	3,292		3,573	
2011 Series A Water, 2%, issued	3,292		3,373	
March 15, 2011, due 2021 to 2028	2,615		2,917	
2012 Series C Sewer, 2% to 2 2/5%, issued	2,013		2,711	
June 6, 2012, due 2021 to 2040	4,605		5,021	
2012 Series C Water, 2%, issued	1,000		2,021	
June 6, 2012, due 2021 to 2030	2,274		2,476	
1 mil 0, 2012, and 2021 to 2000	-,-/ '		2,170	

Notes to Financial Statements

June 30, 2021 and 2020

(Dollars in thousands)

	 2021	 2020
General Revenue Bonds with the Massachusetts		
Clean Water Trust - Direct Borrowings (Continued):		
2012 Series D Sewer, 2% to 2 2/5%, issued		
June 13, 2012, due 2021 to 2042	\$ 28,267	\$ 30,399
2012 Series D Water, 2%, issued	5.5 00	5.000
June 13, 2012, due 2021 to 2032	5,588	5,992
2013 Series B Sewer, 2% to 2 2/5%, issued	10.200	20.020
May 22, 2013, due 2022 to 2043	19,209	20,929
2013 Series B Water, 2%, issued	5 602	6.007
May 22, 2013, due 2022 to 2033 2014 Series C Sewer, 2% to 2 2/5%, issued	5,603	6,007
May 30, 2014, due 2021 to 2042	3,650	3,843
2014 Series C Water, 2%, issued	3,030	3,043
May 30, 2014, due 2021 to 2032	3,808	4,105
2015 Series A Sewer, 2% to 2 2/5%, issued	3,000	7,103
January 7, 2015, due 2022 to 2045	38,537	40,197
2015 Series A Water, 2%, issued	30,337	10,157
January 7, 2015, due 2022 to 2035	11,756	12,468
2015 Series B Sewer, 2% to 2 2/5%, issued	11,700	12,.00
May 14, 2015, due 2021 to 2043	2,209	2,415
2015 Series B Water, 2%, issued	,	, -
May 14, 2015, due 2021 to 2033	1,490	1,607
2016 Series A Sewer, 2% to 2 2/5%, issued		
March 11, 2016, due 2022 to 2046	33,219	34,490
2016 Series A Water, 2%, issued		
March 11, 2016, due 2022 to 2036	10,793	11,397
2017 Series A Sewer, 2%, issued		
April 13, 2017, due 2022 to 2036	7,282	7,659
2017 Series A Water, 2%, issued		
April 13, 2017, due 2022 to 2037	20,668	21,739
2018 Series E Sewer, 2%, issued		
September 12, 2018, due 2021 to 2038	15,964	16,682
2018 Series E Water, 2%, issued	20.045	21.20.5
September 12, 2018, due 2021 to 2038	29,947	31,295
2019 Series D Sewer, 2%, issued	21 445	22.770
October 24, 2019, due 2021 to 2039	31,445	32,770
2019 Series D Sewer, 2%, issued	19 022	10.720
October 24, 2019, due 2021 to 2039 2020 Series A Water, Interim loan, issued	18,922	19,720
May 8, 2020		25,148
2020 Series A Water, Interim loan, issued	_	23,140
May 8, 2020	_	15,000
2021 Series A Sewer, 2%, issued		13,000
May 11, 2021, due 2022 to 2041	25,148	_
2021 Series A Water, 2%, issued	,9	
May 11, 2021, due 2022 to 2041	25,290	_
Total	·	052.050
i otal	 893,938	 952,950

Notes to Financial Statements

June 30, 2021 and 2020

(Dollars in thousands)

	2021	2020
General Revenue Bonds (Variable Rates):		
1999 Series B, 0.10% to 0.21%, issued January 29, 1999, due 2021 to 2028	\$ 42,100	\$ 46,500
• • •	-	
Total	42,100	46,500
General Revenue Refunding Bonds (Fixed Rates):		
2012 Series G, 1.38%, issued November 15, 2012,	0.700	15 700
due 2021 to 2023 (Direct Borrowing)	8,780	15,700
Total	8,780	15,700
General Revenue Refunding Bonds (Variable Rates):		
2008 Series A, 0.03% to 0.20%, issued May 29, 2008,		
due 2021 to 2037	160,150	193,310
2008 Series C, 0.02% to 0.20%, issued May 29, 2008, due 2021 to 2026	44,120	54,500
2008 Series E, 0.03% to 0.21%, issued May 29, 2008,	44,120	34,300
due 2021 to 2037	107,140	133,640
2012 Series E, 0.48% to 0.66%, issued November 15, 2012,		7 60 7 0
due 2021 to 2031 (Direct Borrowing) 2014 Series A, 0.54% to 0.67%, issued May 20, 2014,	55,237	56,870
due 2022 to 2025 (Direct Borrowing)	50,000	50,000
2014 Series B, 0.50% to 0.56%, issued May 20, 2014,	•	,
due 2021 to 2022 (Direct Borrowing)	31,505	43,035
2018 Series A, 0.40% to 0.44%, issued March 26, 2018, due 2023 to 2031 (Direct Borrowing)	47,530	47,530
2018 Series D, 0.43% to 0.61%, issued May 31, 2018,	47,330	47,550
due 2025 to 2029 (Direct Borrowing)	50,000	50,000
Total	545,682	628,885
		
Revolving Loan: 2015 Series C, issued November 1, 2015, due 2045	52,000	52,000
	53,000	53,000
Total	4,677,615	4,795,420
Less:		
Unamortized Bond Premiums and Discounts	333,221	309,025
Current Portion of Long-Term Debt Borrowings Associated with Derivative Instruments	(247,882)	(245,839)
	28,074	31,014
Total	113,413	94,200
Long-Term Debt, Net	\$ 4,791,028	\$ 4,889,620

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Long-term obligations at June 30, 2021 and 2020 consisted of the following:

		2021					2021		Due
]	Beginning					Ending		Within
		Balance	A	Additions	R	eductions	Balance	O	ne Year
General Revenue Bonds	\$	629,000	\$	160,000	\$	63,435	\$ 725,565	\$	61,395
General Revenue Refunding Bonds		2,897,335		-		135,275	2,762,060		90,485
Refunding from Direct Borrowings		263,135		-		20,083	243,052		24,117
General Revenue Bonds with the									
Massachusetts Clean Water Trust									
- Direct Borrowings		952,950		50,438		109,450	893,938		71,885
Borrowings Associated with									
Derivative Instruments		31,014		-		2,940	28,074		-
Revolving Loan		53,000					 53,000		
Total	\$	4,826,434	\$	210,438	\$	331,183	\$ 4,705,689	\$	247,882
		2020					2020		Due
]	Beginning					Ending		Within
		Balance	A	Additions	R	eductions	Balance	0	ne Year
General Revenue Bonds	\$	692,320	\$	50,000	\$	113,320	\$ 629,000	\$	48,875
General Revenue Refunding Bonds		2,938,730		570,575		611,970	2,897,335		107,580
Refunding from Direct Borrowings		288,125				24.000	263,135		20,083
		200,123		-		24,990	203,133		
General Revenue Bonds with the		200,123		-		24,990	203,133		,
General Revenue Bonds with the Massachusetts Clean Water Trust		200,123		-		24,990	203,133		,
		979,883		92,638		119,571	952,950		69,301
Massachusetts Clean Water Trust				92,638		Ź	·		
Massachusetts Clean Water Trust - Direct Borrowings				92,638		Ź	·		·
Massachusetts Clean Water Trust - Direct Borrowings Borrowings Associated with		979,883		92,638		119,571	952,950		·

The Authority is required to establish water and sewer rates and charges at a level sufficient to provide, among other things, primary and subordinated debt service coverage ratios of 120% and 110%, respectively. For the year ended June 30, 2021, the Authority had primary and subordinated debt service coverage ratios of 203% and 120%, respectively.

Under the Authority's General Revenue Bond Resolution, all revenues, together with the investment earnings thereon, except to the extent that such earnings are required to be deposited in the Rebate Fund pursuant to a Supplemental Resolution, are pledged for payment of the Bonds.

The Act of 1984 imposes a limitation of \$600,000 on the total amount of bonds and notes which may be outstanding at any one time. The Authority has requested increases in its debt limit as necessary to allow for issuances of bonds in amounts required to finance the capital program. The state legislature increased the debt limit to \$6,450,000.

On August 20, 2020, the Authority issued General Revenue Bonds, 2020 Series B for \$160,000. The proceeds from these bonds will be used to finance new construction projects. The interest rate on these bonds is 5%.

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On November 1, 2019, the Authority issued General Revenue Bonds (Federally Taxable), 2019 Series E for \$50,000, General Revenue Refunding Bonds (Federally Taxable), 2019 Series F for \$547,750 and General Revenue Refunding Bonds, 2019 Series G for \$22,825.

The proceeds from the Series E bonds were used to finance new construction projects. The interest rate on these bonds range from 1.89 to 3.22%.

The proceeds from the Series F bonds were used to refund \$840 of General Revenue Bonds 2011 Series B, \$69,150 of General Revenue Bonds 2012 Series A, \$66,870 of General Revenue Refunding Bonds 2010 Series B, \$282,435 of General Revenue Refunding Bonds 2011 Series C and \$86,775 of General Revenue Refunding Bonds 2012 Series B.

The interest rate of these bonds range from 1.66% to 3.10%. The cash flow required to make principal and interest payments on the funding bonds is approximately \$95,685 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$72,934.

The proceeds from the Series G bonds were used to refund \$23,415 of General Revenue Bonds 2002 Series C.

The interest rate on these bonds is 5%. The cash flow required to make principal and interest payments on the refunding bonds is approximately \$349 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$345.

On November 1, 2015, the Authority entered into a revolving credit agreement with a bank. The Authority shall repay the loan at the Commitment Termination Date, December 29, 2023. The revolving loan automatically converts into a term loan if the Authority does not extend or refund the agreement by this date. Interest is payable at the Securities Industry and Financial Markets Association (SIFMA) index rate, beginning January 19, 2021 and, prior to this date, at 80% of the 1 month LIBOR rate. These rates were 0.10% and 0.17% at June 30, 2021 and 2020, respectively. Initial drawdown was \$100,000, which was reduced to \$79,000 at June 30, 2016. The balance was further reduced in fiscal year 2018 to \$53,000 using the proceeds from the General Revenue Bonds, 2018 Series B.

Synthetic Fixed Rate Swap Transactions

In connection with several of its bond issues, the Authority has entered into various interest rate swap agreements to reduce the impact of changes in interest rates on its variable rate debt. Under these agreements, the Authority pays a fixed interest rate (ranging from 4.0% to 6.9%) and receives interest from the swap counterparties at a variable rate (either SIFMA rate or a percentage of LIBOR). The SIFMA rate is based on the seven-day high-grade market index of tax-exempt variable rate demand obligations.

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		Effective		urrent otional	Termination	Fixed Payable Swap	Variable Receivable		Fair V	ie 30,	
Item	Objective	Date	A	mount	Date	Rate	Swap Rate	. —	2021		2020
A	Hedge changes in cash flows on the 2008 Series A Bonds	April 4, 2011	\$	106,750	August 1, 2030	6.585%	67% LIBOR Plus 0.13%	\$	(8,402)	\$	(12,108)
В	Hedge changes in cash flows on the 2008 Series E Bonds	October 28, 2008		106,750	August 1, 2030	6.935	SIFMA		(13,182)		(18,532)
С	Hedge changes in cash flows on the 2008 Series A and 2008 Series E Bonds	August 1, 2030		70,400	August 1, 2037	6.585	67% LIBOR Plus 0.13%		(4,930)		(6,658)
D	Hedge changes in cash flows on the 2008 Series C Bonds	May 29, 2008		31,435	November 1, 2026	3.994	SIFMA		(2,797)		(4,138)
E	Hedge changes in cash flows on the 2008 Series C and 2012 Series G Bonds	May 29, 2008		20,960	November 1, 2026	4.033	SIFMA		(612)		(1,107)
	Total							\$	(29,923)	\$	(42,543)

All of the above are pay-fixed interest rate swap agreements. Under these interest rate swap agreements, the Authority incurred net interest expense of \$16,652 and \$16,852 in fiscal year 2021 and fiscal year 2020, respectively.

For the swap effective on April 4, 2011, with a current notional amount of \$106,750, the fixed rate paid by the Authority is as follows: 4.120% from execution until August 2013, 5.144% from August 2013 until August 2019, and 6.585% from August 2019 until August 2030.

For the swap execution on October 28, 2008, with a current notional amount of \$106,750, the fixed rate paid by the Authority is as follows: 4.470% from execution until August 2013, 5.494% from August 2013 until August 2019, and 6.935% from August 2019 until August 2030.

The aggregate fair value balance of the derivative instruments at June 30, 2021 and 2020 is \$(29,923) and \$(42,543), respectively, and is reflected on the Authority's statements of net position as a liability for derivative instruments. This liability is offset by deferred outflows from derivative instruments. The original notional amounts of the interest rate swaps totaled \$535,895.

The fair values of the interest rate swaps were estimated using the zero-coupon method. This method calculates the future net settlement payments required by the swap, assuming that the current forward rates implied by the yield curve correctly anticipate future spot interest rates. These payments are then discounted using the spot rates implied by the current yield curve for hypothetical zero-coupon bonds due on the date of each future net settlement on the swaps. The interest rate swaps are classified in Level 2 of the fair value hierarchy, as outlined in Government Accounting Standards Board Statement No. 72, *Fair Value Measurement and Application*, as valued using a market approach that considers benchmark interest rates.

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Risk Disclosure

Credit Risk - Because all of the Authority's swaps rely upon the performance of the third parties who serve as swap counterparties, the Authority is exposed to credit risk, or the risk that a swap counterparty fails to perform according to its contractual obligations. The appropriate measurement of this risk at the reporting date is the fair value of the swaps, as shown in the columns labeled Fair Value in the tables above. To mitigate credit risk, the Authority maintains strict credit standards for swap counterparties. The Authority monitors swap counterparties' credit ratings by the three rating agencies (FitchRatings, Moody's Investors Service, and S&P Global Ratings). Collateral may be obtained from any counterparty that does not maintain a set credit rating. Since all derivatives are in a liability position, there is no amount exposed to credit risk.

The following represents the credit ratings of the counterparties as of June 30, 2021:

Derivative instrument	Counterparty credit rating
Derivative A	A+
Derivative B	AA-
Derivative C	A+
Derivative D Derivative E	A A+

Basis Risk - The Authority is exposed to basis risk because the floating index the Authority receives on the swaps (SIFMA or 67% of LIBOR) may be different than the basis of the variable rate on the associated bonds. Should this occur, the expected savings may not be realized.

Termination Risk - The Authority or its counterparties may terminate a derivative instrument if the other party fails to perform under the terms of the contract. If, at the time of termination, a derivative is in a liability position, the Authority would be liable to the counterparty for a payment equal to the liability, subject to netting arrangements.

Rollover Risk - The Authority can be exposed to rollover risk on hedging derivative instruments that are hedges of debt that terminate prior to the maturity of the debt. The Authority currently has no rollover risk. When derivative instruments A and B terminate in 2030, those bond series will then be hedged by derivative instrument C.

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Swap Payments and Associated Bonds Outstanding

Bonds outstanding include certain variable rate bonds where the Authority pays a fixed interest rate and receives interest at a variable rate from the counterparty. The table below presents the debt service requirements and related net swap payments for these bonds. As rates vary, variable rate interest payments will vary.

Using rates as of June 30, 2021, debt service requirements of the hedged variable rate bonds and net swap payments, assuming current interest rates remain constant, were as follows:

	Variable-rate			Inte	erest Rate		
Fiscal Year Ending June 30:	P	rincipal	In	terest	Sw	aps, Net	 Total
2022	\$	32,200	\$	1,392	\$	15,158	\$ 48,750
2023		67,345		1,128		11,827	80,300
2024		15,025		1,020		8,812	24,857
2025		16,000		907		7,562	24,469
2026		16,600		720		6,476	23,796
2027–2031		48,295		2,213		18,578	69,086
2032–2036		41,800		1,631		11,602	55,033
2037–2038		28,600		101		1,121	29,822
Total	\$	265,865	\$	9,112	\$	81,136	\$ 356,113

Demand Bonds

Included in variable rate long-term debt of \$587,782 is \$353,510 of subordinated variable rate demand obligations (VRDOs). The bonds were issued on various dates from 1999 through 2008. Subordinated VRDOs are subject to purchase on the demand of the holder at a price equal to principal plus accrued interest. The ability of the Authority to purchase such bonds, if not remarketed, is secured through letters of credit and standby bond purchase agreements with various nationally recognized financial institutions that expire between May 2022 and May 2024. The VRDOs are classified as long-term debt because the liquidity agreement for each series contains term out provisions that, if demand is made to repurchase the bonds, calls for a two to three year amortization to repay the bonds.

In 2014, \$114,755 of 2014 Series A and B General Revenue Refunding Bonds were issued as direct-purchase bonds, to be held by the purchaser for a specific period of time and are not subject to purchase or remarketing at the demand of the holder and therefore do not require a letter of credit or standby bond purchase agreement. The \$50,000 of Series A and \$31,505 of Series B have been purchased through August 2025 and August 2022, respectively. In addition, the 2012 Series E General Revenue Refunding Bonds, totaling \$55,237, has a three year term out provision beginning at the expiration date and the 2018 Series A & D General Revenue Refunding Bonds, totaling \$97,530, have three year term out provisions beginning at the expiration dates.

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At June 30, 2021, the following bonds outstanding are considered defeased in-substance:

Description	Redemption date	Redemption price	Outstanding principal amount		
2011 Series B	2021	100	\$ 120,895		
2011 Series C	2021	100	291,160		
2012 Series A	2022	100	120,740		
2012 Series B	2022	100	86,775		
2013 Series A	2021 - 2023	100	11,305		
2014 Series D	2022 - 2024	100	10,425		
2014 Series F	2023	100	2,655		
2016 Series C	2022 and 2023	100	5,740		
2016 Series D	2024	100	835		
2017 Series B	2023 and 2026	100	3,735		
2017 Series C	2021 - 2023 and 2026	100	25,380		
2018 Series B	2024 and 2025	100	6,700		
2018 Series C	2024	100	4,400		
2019 Series B	2023	100	3,735		
2020 Series B	2024	100	3,825		

The proceeds and available funds were deposited in irrevocable trusts with escrow agents in an amount which will provide for payment of interest due to the redemption date and redemption of the defeased bonds outstanding on such date. The defeased portion of such debt, accrued interest thereon, and related unamortized issuance and discount costs were removed from the statements of net position in an in-substance defeasance transaction.

In June 2021, the Authority used funds on hand to defease \$2,345 of the 2017 Series B, \$6,700 of the 2018 Series B and \$3,825 of the 2020 Series B General Revenue Bonds and \$640 of the 2013 Series A and \$12,500 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In September 2020, the Authority used funds on hand to defease \$1,690 of the General Revenue Bonds 2014 Series D and \$2,655 of the 2014 Series F, \$2,750 of the 2016 Series C, \$4,750 of the 2017 Series C and \$4,400 of the 2018 Series C General Revenue Refunding Bonds outstanding.

In June 2020, the Authority used funds on hand to defease \$3,135 of the 2014 Series D, \$1,455 of the 2017 Series B and \$3,735 of the 2019 Series B General Revenue Bonds and \$7,860 of the 2013 Series A, \$2,990 of the 2016 Series C, \$835 of the 2016 Series D and \$8,130 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In November 2019, the Authority used funds on hand to defease \$1,390 of the General Revenue Bonds 2017 Series B and \$8,725 of the General Revenue Refunding Bonds 2011 Series C outstanding.

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At June 30, 2021, outstanding bonds that are redeemable before their scheduled due dates are as follows:

Description	Redemption date	Redemption price	Outstanding principal amount
2013 Series A	August 2023	100	\$ 43,830
2014 Series D	August 2024	100	53,885
2014 Series F	August 2024	100	93,655
2016 Series B	August 2026	100	54,775
2016 Series C	August 2026	100	610,650
2016 Series D	August 2026	100	98,425
2017 Series B	August 2027	100	55,775
2017 Series C	August 2027	100	114,795
2018 Series B	August 2025	100	20,430
2018 Series B	August 2028	100	75,940
2019 Series B	August 2029	100	70,265
2019 Series E	August 2029	100	38,395
2019 Series F	August 2029	100	180,180
2020 Series B	August 2030	100	118,325

The variable rate General Revenue Bonds are subject to redemption prior to maturity at the option of the Authority in whole or in part, on any interest payment date for bond Series 1999B and on any business day for bond Series 2008A, 2008C, 2008E, 2012G, 2014A, 2014B, 2018A and 2018D, respectively. Series 2012E is subject to redemption prior to maturity on any interest payment date after November 15, 2014.

During fiscal year 2021, the Authority executed loan agreements with the Massachusetts Clean Water Trust providing for 2021 Series A Sewer and Water loans in the principal amounts of \$25,148 and \$25,290, respectively. These loans replaced \$25,148 of interim sewer loans and \$15,000 of interim water loans executed in fiscal year 2020. All proceeds for these loans were received by June 30, 2021.

During fiscal year 2020, the Authority executed loan agreements with the Massachusetts Clean Water Trust providing for 2019 Series D Sewer and Water loans in the principal amounts of \$32,770 and \$19,720, respectively, replacing interim loans executed in fiscal year 2019. All proceeds for these loans were received by June 30, 2020.

Federal and Commonwealth subsidies for purposes of offsetting principal payments aggregating \$21,656 will be recognized as capital grants in aid of construction over the term of the loans.

Interest is payable semiannually on all debt, except on the commercial paper, on which interest is payable upon maturity and the General Revenue Bonds and General Revenue Refunding Bonds with variable interest rates on which interest is payable monthly. The Senior General Revenue Bonds and the Senior General Revenue Refunding Bonds are collateralized equally and ratably by a lien and pledge on substantially all of the Authority's cash and revenues, except the operating fund.

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The subordinated debt series, including the commercial paper interest are collateralized equally and ratably by a subordinated pledge on substantially all of the Authority's revenues and cash and investments, except the operating, senior debt service, and debt service reserve funds. Premiums, discounts, issuance costs, and the excess of reacquisition price over the carrying amount of the defeased debt are being amortized over the lives of the respective issues.

The amounts of long-term debt, principal, and interest payable in future fiscal years are as follows:

Year Ending June 30:	Principal	Interest	Total
2022	\$ 247,882	\$ 181,978	\$ 429,860
2023	271,083	172,583	443,666
2024	283,684	162,910	446,594
2025	285,752	151,372	437,124
2026	289,531	140,450	429,981
2027–2031	1,349,953	537,725	1,887,678
2032–2036	908,006	306,943	1,214,949
2037–2041	826,432	114,662	941,094
2042–2046	215,292	14,161	229,453
Total	\$ 4,677,615	\$ 1,782,784	\$ 6,460,399

In fiscal year 2021 the Authority had \$75,000 of commercial paper notes outstanding. In fiscal year 2021 the Authority issued commercial paper notes of \$75,000 to finance capital expenditures.

These notes are secured by \$100,000 and \$150,000 irrevocable direct-pay letters of credit which expire on December 8, 2021, and April 12, 2023, respectively. These letters of credit carry a fee of 0.45% and 0.265% per annum, respectively, on the amount available. The maximum aggregate principal amount of commercial paper which may be outstanding at any one time is \$250,000.

Commercial paper at June 30, 2021 and 2020 consisted of the following:

	2021 Beginning balance	Additions	Reductions	2021 Ending balance
1.72% Commercial Paper 1.14% Commercial Paper	\$ 75,000	\$ - 75,000	\$ 75,000	\$ - 75,000
Total	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000
	2020			2020
	Beginning balance	Additions	Reductions	Ending balance
1.86% Commercial Paper 1.72% Commercial Paper	0 0	Additions \$ - 75,000	Reductions \$ 75,000	

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(7) Intergovernmental Loans

The Authority has entered into various interest-free loan agreements with certain member communities. Under these agreements, the Authority loaned these communities \$51,845 and \$40,599 in fiscal years 2021 and 2020, respectively, to be received in five or ten equal annual installments.

The long-term portion of these loans at June 30, 2021 and 2020 is \$178,874 and \$159,980, respectively, and is included in other assets. The loans due within one year total \$35,926 and \$31,252 at June 30, 2021 and 2020, respectively. This program is designed to assist member communities with sewer and water systems rehabilitation.

(8) Capital Assets

Capital assets at June 30, 2021 and 2020 consisted of the following:

	2020	Additions	Disposals/ transfers	2021
Capital assets not being depreciated:				
Land	\$ 29,936	\$ 122	\$ -	\$ 30,058
Construction in progress	214,102	100,042	(86,111)	228,033
Total capital assets				
not being depreciated	244,038	100,164	(86,111)	258,091
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,893,027	85,013	-	9,978,040
Furniture and fixtures	17,561	-	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	11,428	976	-	12,404
Total capital assets		·		
being depreciated	9,924,439	85,989		10,010,428
Less: accumulated depreciation for:				
plant and equipment - water and				
sewage system	4,388,608	195,619	-	4,584,227
Furniture and fixtures	17,519	6	-	17,525
Leasehold improvements	2,168	12	-	2,180
Motor vehicles and equipment	4,805	906	-	5,711
Total accumulated depreciation	4,413,100	196,543		4,609,643
Total capital assets being				
depreciated, net	5,511,339	(110,554)		5,400,785
Total capital assets, net	\$ 5,755,377	\$ (10,390)	\$ (86,111)	\$ 5,658,876

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Capital assets at June 30, 2020 and 2019 consisted of the following:

	2019	Additions	Disposals/ transfers	2020
Capital assets not being depreciated:				
Land	\$ 29,885	\$ 51	\$ -	\$ 29,936
Construction in progress	149,794	110,945	(46,637)	214,102
Total capital assets				
not being depreciated	179,679	110,996	(46,637)	244,038
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,846,990	46,037	-	9,893,027
Furniture and fixtures	17,561	-	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	10,880	548		11,428
Total capital assets			· · · · · · · · · · · · · · · · · · ·	
being depreciated	9,877,854	46,585		9,924,439
Less: accumulated depreciation for:				
plant and equipment - water and				
sewage system	4,193,501	195,107	-	4,388,608
Furniture and fixtures	17,493	26	-	17,519
Leasehold improvements	2,156	12	-	2,168
Motor vehicles and equipment	3,967	838	-	4,805
Total accumulated depreciation	4,217,117	195,983	-	4,413,100
Total capital assets being				
depreciated, net	5,660,737	(149,398)		5,511,339
Total capital assets, net	\$ 5,840,416	\$ (38,402)	\$ (46,637)	\$ 5,755,377

Depreciation and amortization for fiscal years 2021 and 2020 was \$214,478 and \$211,214, respectively.

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(9) Leases

Operating

The Authority leases office space in Boston and other property under long-term operating leases. Future minimum rental payments required under operating leases having initial or remaining non-cancelable lease terms in excess of one year at June 30, 2021 are as follows:

Year Ending June 30:	A	mount
2022	\$	1,876
2023		1,777
2024		160
2025		164
2026		168
2027-2031		791
Total	\$	4,936

Rental expense was \$4,103 and \$3,881 in fiscal years 2021 and 2020, respectively.

Capital

In fiscal year 2002, the Authority entered into a 30-year capital lease agreement for the new maintenance facility. The interest rate for the capital lease is 7.83%. Future minimum lease payments for the capital lease at June 30, 2021 are as follows:

Year Ending June 30:	P	Principal		Interest		Total
2022	\$	1,422	\$	1,795	\$	3,217
2023		1,538		1,679		3,217
2024		1,663		1,554		3,217
2025		1,798		1,419		3,217
2026		1,944		1,273		3,217
2027–2031		12,359		3,727		16,086
2032		2,837		112		2,949
Total	\$	23,561	\$	11,559	\$	35,120

Under this lease, the Authority is also responsible for "Additional Rent," as defined in the lease. The Additional Rent includes real estate taxes, assessments, and other government charges.

The associated capital asset is reported in plant and equipment – water and sewage system at a cost of \$37,134 with \$24,519 of accumulated depreciation as of June 30, 2021.

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(10) Retirement Benefits

(a) Plan Description

The Enabling Act provided for the establishment of the Massachusetts Water Resources Authority Employees' Retirement System (the Plan), a contributory single-employer retirement system that is separate from the State Employees Retirement System. The Plan is a defined benefit pension plan covering those employees not employed by the MDC prior to July 1, 1985. Complete financial statements for the Plan can be obtained from the Authority's administrative offices at Charlestown Navy Yard, 100 First Avenue, Boston, MA 02129.

(b) Benefits Provided

The Plan provides retirement, disability and death benefits. For employees hired prior to April 2, 2012, the annual amount of the retirement allowance is based on the member's final three-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 65, this percentage is 2.5%, which is reduced for individuals who retire prior to age 65 to reflect the longer pay out period.

For employees hired on or after April 2, 2012, the annual amount of the retirement allowance is based on the member's final five-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 67, this percentage is 2.5%.

Employees hired prior to April 2, 2012, may elect early retirement after 20 years of service or at any time after attaining age 55 with 10 years of eligible service. Plan members who become permanently and totally disabled may be eligible to receive a disability retirement allowance. The amount of benefits to be received depends on several factors, including the member's age, compensation, veteran status, years of service and whether or not the disability is work-related. In addition, certain death benefits exist for beneficiaries of employees who die in active service.

All MDC personnel who became employees of the Authority on July 1, 1985, and were members of the State Employees Retirement System, retained their membership in that system. The Authority is not liable for retirement allowances paid to or on account of these employees. Funding of the pension liability of the State Employees Retirement System is the obligation of the Commonwealth. Employees covered by this plan become 100% vested after 10 years of service.

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(c) Employees Covered by Benefit Terms

At December 31, 2020 (the date of the Plan's latest actuarial valuation), the following employees were covered by the benefit terms:

Retired Participants and Beneficiaries Receiving Benefits	702
Inactive Participants Entitled to a Return of their Employee Contributions	89
Inactive Participants with a Vested Right to a Deferred or Immediate Benefit	34
Active Participants	1,103
Total	1,928

(d) Contributions

Contributions made by employees are based upon a percentage of employee base pay (5% for employees hired before December 31, 1974, 7% for employees hired between January 1, 1975 and December 31, 1983, 8% for employees hired between December 31, 1983, and June 30, 1996, and 9% for employees hired after July 1, 1996). Additionally, certain employees earning in excess of \$30 contribute an extra 2% of their salary effective January 1, 1979. Employees receive full payment of contributions upon withdrawal from the Plan and 50% of interest earned for employees with five to nine years of service or 100% of interest earned for employees with 10 or more years of service.

The Authority's 2021 and 2020 contributions to the plan were based on an amount approved by the Retirement Board and the Authority's board of directors, which is based on an actuarially determined amount. The Authority's Enabling Act requires funding to be made in accordance with the Retirement Board's recommendation. In fiscal year 2021 the Authority made a \$10.0 million required contribution. In fiscal year 2020 the Authority made a \$7.3 million required contribution.

(e) Net Pension Liability (Pension Trust Reporting)

Investment Policy:

Deposits and investments made by the Pension Trust are governed by Chapter 32 of the MGL. The Pension Trust has the ability to invest in equity securities, corporate bonds, annuities and other specified investments in accordance with state laws and regulations.

The Retirement Board has the authority for establishing and amending investment policy decisions. Based on the investment objectives and constraints of the Pension Trust, and based on an annual review of the asset allocation and asset classes, the Retirement Board will specify a long-term target allocation for each class of permissible assets. These targets will be expressed as a percentage of the total portfolio, and will have ranges surrounding them, allowing for the portfolio to maintain policy through market fluctuations.

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The long-term target allocations are intended as strategic goals. Thus, it is permissible for the overall Pension Trust's asset allocation to deviate from the long-term target, as would likely occur during manager transitions, asset class restructurings, and other temporary changes in the Pension Trust. Surplus cash flows are utilized to maintain the asset management structure. Should these cash flows not be sufficient to reallocate the plan according to policy, the transfer of assets may occur between managers. At least annually, the Retirement Board reevaluates the portfolio weightings by asset class and adjustments are made accordingly. The following identifies the asset allocation policy as of December 31, 2020 and 2019:

	December 31, 2020	December 31, 2019
Asset Class	Target Allocation	Target Allocation
Domestic Equity	26%	24%
International Equity	21	20
Real Estate	10	10
Private Equity	10	10
Hedge Funds	6	11
Fixed Income	27	25
Total	100%	100%

Rates of Return:

For the years ended December 31, 2020 and 2019, the annual money-weighted rate of return on investments, net of investment expense, was 12.78% and 15.58%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

The components of the net pension liability of the Pension Trust at December 31, 2020 and 2019, were as follows:

	 2020	 2019
Total Pension Liability	\$ 712,864	\$ 653,616
Plan Fiduciary Net Position	 648,376	 578,957
Net Pension Liability	\$ 64,488	\$ 74,659
Plan's Fiduciary Net Position as Percentage of the Total Pension Liability	90.95%	88.58%

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Actuarial assumptions: The total pension liability was determined by actuarial valuations as of January 1, 2021 and January 1, 2020, and update procedures were used to roll back the total pension liability to the December 31, 2020 and 2019 measurement dates. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Inflation 3%

Salary Increases Based on years of service, starting at 5.75% at 0 years of service decreasing to

4% after 9 years of service

Discount Rate 6.90% and 7.10% at December 31, 2020 and 2019, respectively

Adjusted to 3% of the first \$15,000 at December 31, 2020 and 2019 as Cost of Living Adjustments

permitted under Massachusetts Chapter 188 of the Acts of 2010

Mortality Rates (January 1, 2021):

Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -Pre-Retirement:

weighted Mortality Tables projected generationally using Scale MP-2020

Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -Healthy Retiree:

Weighted Mortality Tables projected generationally using Scale MP-2020

Pub-2010 General Disabled Retiree Amount - weighted Mortality Tables set Disabled Retiree:

forward one year projected generationally using Scale MP-2020

Mortality Rates (January 1, 2020):

RP-2014 Blue Collar Employee Mortality Table projected generationally with Pre-Retirement:

Scale MP-2017

RP-2014 Blue Collar Healthy Annuitant Mortality Table projected Healthy Retiree:

generationally with Scale MP-2017

RP-2014 Blue Collar Healthy Annuitant Mortality Table set forward one year Disabled Retiree:

projected generationally with Scale MP-2017

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Rates of return on investments: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation are summarized as follows:

	Long-Term Expected	d Rate of Return (%)
Asset Class	December 31, 2020	December 31, 2019
Domestic Equity	6.28	6.15
International Equity	7.00 - 8.82	6.78 - 8.65
Real Estate	3.5	4.33
Private Equity	10.11	9.99
Hedge Funds	2.35	3.19
Fixed Income	0.38 - 2.97	1.11 - 3.51

(f) Discount Rate

The discount rate used to measure the total pension liability was 6.90% and 7.10% for December 31, 2020 and 2019, respectively. The projection of cash flows used to determine the discount rate assumed that Plan member contributions will be made at the current contribution rate and that the Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current Plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to Financial Statements
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(Dollars in thousands)

(g) Changes in the Net Pension Liability (Employer Reporting)

The Plan's net pension liability was measured as of December 31, 2020 and 2019 for the reporting dates June 30, 2021 and 2020, respectively. The total pension liability was determined by actuarial valuations as of January 1, 2021 and January 1, 2020, respectively, rolled back to the measurement dates.

	Increase (Decrease)					
	Total Pension Liability		Plan Fiduciary Net Position			t Pension Liability
		(a)		(b)	((a) - (b)
Balances at June 30, 2019	\$	607,247	\$	507,291	\$	99,956
Changes for the Year:						
Service Cost		12,735		-		12,735
Interest		44,062		-		44,062
Differences Between Expected						
and actual experience		3,529		-		3,529
Contributions - employer		-		7,315		(7,315)
Contributions - employee		-		9,722		(9,722)
Net investment income		-		79,557		(79,557)
Benefit payments		(24,464)		(24,464)		-
Administrative expenses		-		(464)		464
Changes of assumptions		10,507		<u>-</u>		10,507
Net changes		46,369		71,666		(25,297)
Balances at June 30, 2020		653,616		578,957		74,659
Changes for the year:						
Service cost		13,338		-		13,338
Interest		46,455		-		46,455
Differences between expected						
and actual experience		(263)		-		(263)
Contributions - employer		-		10,000		(10,000)
Contributions - employee		-		10,188		(10,188)
Net investment income		-		74,947		(74,947)
Benefit payments		(25,313)		(25,313)		-
Administrative expenses		-		(403)		403
Changes of assumptions		25,031				25,031
Net changes		59,248		69,419		(10,171)
Balances at June 30, 2021	\$	712,864	\$	648,376	\$	64,488

Notes to Financial Statements
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(h) Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the net pension liability (asset), calculated using the discount rate of 6.90% and 7.10%, as well as what the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (5.90% and 6.10%) or 1-percentage-point higher (7.90% and 8.10%) than the current rate:

N. A. a. a. i. a. i. i. i. i. i. i. a.	1% Decrease (5.90%)	Current Discount (6.90%)	1% Increase (7.90%)
Net pension liability as of June 30, 2021	\$ 150,983	\$ 64,488	\$ (8,904)
	1% Decrease (6.10%)	Current Discount (7.10%)	1% Increase (8.10%)
Net pension liability as of June 30, 2020	\$ 153,966	\$ 74,659	\$ 7,444

(i) Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2021 and 2020, the Authority recognized pension expense of \$12,437 and \$22,662, respectively, and reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	June 30, 2021			June 30, 2020				
		ed Outflow Resources		red Inflow Resources		red Outflow Resources		red Inflow Resources
Differences between expected and actual experience	\$	3,978	\$	1,783	\$	5,108	\$	3,121
Changes of assumptions		40,105		-		28,111		-
Net difference between projected and actual earnings on pension plan investments				37,577				12,766
Total	\$	44,083	\$	39,360	\$	33,219	\$	15,887

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending June 30:	 Amount
2022	\$ 1,308
2023	7,782
2024	(4,852)
2025	485
Total	\$ 4,723

Notes to Financial Statements
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(Dollars in thousands)

(11) Other Postemployment Benefits (OPEB)

(a) Plan Description

In addition to providing the pension benefits described, the Authority provides postemployment health care and life insurance benefits for retired employees through the Group Insurance Commission (GIC). The GIC is a quasi-independent state agency that administers an agent multi-employer defined benefit OPEB plan. The benefits, benefit levels, employee contributions and employer contributions are governed by the Authority and can be amended by the Authority. The plan issues a separate financial report that can be obtained by contacting the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

In April 2015, the Authority established the MWRA OPEB Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust was \$61.8 million and \$43.7 million at June 30, 2021 and June 30, 2020, respectively.

(b) Plan Membership

At June 30, 2021 plan membership consisted of the following:

Inactive plan members or beneficiaries currently receiving benefits	916
Inactive plan members entitled to but not yet receiving benefits	33
Active plan members	943
Total	1,892

(c) Benefits Provided

The Authority provides medical, prescription drug, mental health/substance abuse and life insurance to retirees and their covered dependents. All active employees who retire from the Authority and meet the eligibility criteria will receive these benefits.

(d) Contributions

Retirees who retired on or before July 1, 1994 contribute 10% of the cost of the health plans, as determined by the GIC. Those who retired after July 1, 1994 contribute 15% of the cost of the health plan and those who retired after October 1, 2009 contribute 20% of the cost of the health plan, as determined by the GIC. The Authority contributes the remainder of the health plan costs on a pay-as-you-go basis.

Notes to Financial Statements
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(Dollars in thousands)

(e) Investments

Investment policy. The assets are invested by the Trust with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund. The Trust's Board of Trustees may vote to approve a different investment vehicle, at its discretion. The following was the PRIT fund's asset allocation at June 30, 2021 and 2020:

	June 30, 2021	June 30, 2020
Asset Class	Target Allocation	Target Allocation
Domestic Equity	22%	21%
International Equity	17	18
Fixed Income	23	23
Private Equity	14	13
Real Estate	10	10
Other	14	15
Total	100 %	100 %

Concentrations. No investment in any one organization represented 5% or more of the Trust's investments.

Rate of return. For the year ended June 30, 2021 and 2020, the annual money-weighted rate of return on investments, net of investment expense was 27.37% and 1.88%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for changing amounts actually invested.

(f) Net OPEB Liability (Trust Reporting)

The components of the net OPEB liability at June 30, 2021 and 2020, were as follows:

	 2021	 2020
Total OPEB Liability	\$ 136,805	\$ 132,819
Plan Fiduciary Net Position	 61,764	 43,729
Net OPEB Liability	\$ 75,041	\$ 89,090
Plan's Fiduciary Net Position as Percentage of the Total OPEB Liability	45.15%	32.92%

Actuarial assumptions. The total OPEB liability was determined by an actuarial valuation as of December 31, 2019, and update procedures were used to roll forward the total OPEB liability to June 30, 2021 and 2020 measurement dates. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Notes to Financial Statements June 30, 2021 and 2020

(Dollars in thousands)

Inflation 3.0%

Salary increases 5.75%, decreasing over 9 years to an ultimate level of 4.0%

Discount rate 7.0%, net of OPEB plan investment expense, including inflation

Healthcare cost trend rates 7.0% for 2019, decreasing 0.5% per year for 3 years to 5.5%, then decreasing

by 0.5% each year to an ultimate rate of 4.5%

Mortality Rates (June 30, 2021):

Mortality rates were based on the Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected generationally using Scale MP-2020 for retirees and Pub-2010 General Healthy Retiree Headcount-Weighted Mortality Tables set forward one year projected

generationally using Scale MP-2020 for the disabled.

Mortality Rates (June 30, 2020):

Mortality rates were based on the RP-2014 Blue Collar Mortality Table for Employees projected using generational mortality and scale MP-2017 for active employees, the RP-2014 Blue Collar Mortality Tables for Healthy Annuitants projected using generational mortality and scale MP-2017 for retirees and the RP-2014 Blue Collar Mortality Tables for Healthy Annuitants projected using generational mortality and scale MP-2017 set forward one year for the disabled.

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the target asset allocation as of June 30, 2021 and 2020 (see discussion of the Trust's investment policy) are summarized in the following table:

Long-Term	Expected	Rate of	Return	(%)

	Long 1 cm Expected Rate of Retain (70)									
Asset Class	June 30, 2021	June 30, 2020								
Domestic Equity	6.28	6.15								
International Equity	7.00 - 8.82	6.78 - 8.65								
Fixed Income	0.38 - 2.97	1.11 - 3.51								
Private Equity	10.11	9.99								
Real Estate	3.50	4.33								
Other	2.35 - 3.45	3.19 - 4.13								

Notes to Financial Statements
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Discount rate. The discount rate used to measure the total OPEB liability was 7.0% for both June 30, 2021 and 2020. The projection of cash flows used to determine the discount rate assumed that Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

(g) Changes in the Net OPEB Liability

•	Increase (Decrease)											
	Total OPEB	Plan Fiduciary	Net OPEB									
	Liability	Net Position	Liability									
	(a)	(b)	(a) - (b)									
Balances at June 30, 2019	\$ 161,064	\$ 37,072	\$ 123,992									
Changes for the year:												
Service cost	4,604	-	4,604									
Interest	11,424	-	11,424									
Differences between expected												
and actual experience	(5,862)	-	(5,862)									
Contributions - employer	=	10,885	(10,885)									
Net investment income	=	695	(695)									
Benefit payments	(4,923)	(4,923)	-									
Changes of assumptions	(33,488)		(33,488)									
Net changes	(28,245)	6,657	(34,902)									
Balances at June 30, 2020	132,819	43,729	89,090									
Changes for the year:												
Service cost	3,739	-	3,739									
Interest	9,372	-	9,372									
Differences between expected												
and actual experience	-	11.506	(11.500)									
Contributions - employer Net investment income	-	11,506	(11,506)									
	(5.440)	11,969	(11,969)									
Benefit payments	(5,440)	(5,440)	(2 (95)									
Changes of assumptions	(3,685)		(3,685)									
Net changes	3,986	18,035	(14,049)									
Balances at June 30, 2021	\$ 136,805	\$ 61,764	\$ 75,041									

Notes to Financial Statements
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Sensitivity of the net OPEB liability to changes in the discount rate. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.0%) or 1-percentage-point higher (8.0%) than the current discount rate:

	1% Decrease (6.0%)	Discount Rate (7.0%)	1% Increase (8.0%)			
Net OPEB Liability as of June 30, 2021	\$ 91,860	\$ 75,041	\$ 60,872			
	1% Decrease (6.0%)	Discount Rate (7.0%)	1% Increase (8.0%)			
Net OPEB Liability as of June 30, 2020	\$ 106,574	\$ 89,090	\$ 74,561			

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

	1% Decrease (6.0% - 3.5%)	Base Rate (7.0% - 4.5%)	1% Increase (8.0% - 5.5%)
Net OPEB Liability as of June 30, 2021	\$ 57,705	\$ 75,041	\$ 96,238
	1% Decrease (6.0% - 3.5%)	Base Rate (7.0% - 4.5%)	1% Increase (8.0% - 5.5%)
Net OPEB Liability as of June 30, 2020	\$ 72,456	\$ 89,090	\$ 109,595

(h) OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the years ended June 30, 2021 and 2020, the Authority recognized OPEB expense of (\$1,990) and \$3,873, respectively, and reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	 June 3	0, 2021		June 30, 2020						
	l Outflow sources		red Inflow Resources		ed Outflow Resources	Deferred Inflow of Resources				
Differences between expected and actual experience	\$ _	\$	7,471	\$	-	\$	10,620			
Changes of assumptions	-		23,040		-		26,790			
Net difference between projected and actual earnings on OPEB Trust investments			5,507		1,946		_			
Total	\$ 	\$	36,018	\$	1,946	\$	37,410			

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(Dollars in thousands)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending June 30:	 Amount					
2022	\$ (11,827)					
2023	(11,790)					
2024	(9,925)					
2025	(2,476)					
Total	\$ (36,018)					

(12) Commitments and Contingencies

(a) General

The Authority's capital improvement program continues to proceed. As part of this program, the Authority has entered into a number of contracts for the design and construction of infrastructure and improvements to its facilities. Commitments under these contracts aggregated approximately \$757,339 at June 30, 2021.

The Authority's operating and construction plans are designed to comply with the Federal District Court's schedule of actions. The Authority has incurred capital expenditures of approximately \$8,768,000 from fiscal years 1986 through 2021, including those projects required to comply with the Federal District Court's schedule. The Authority anticipates spending an additional \$575,035 on these projects through fiscal year 2023. These capital expenditures have been forecasted based upon certain preliminary assumptions and estimates, which may change significantly as design and construction of the necessary facilities proceed. Funding is expected to come from various federal and state grants, as available and approved, and from the Authority's debt proceeds. To date, federal appropriations for the Boston Harbor Project have aggregated \$810,000.

(b) Boston Harbor Case

The Authority continues to be a defendant, along with Boston Water and Sewer Commission (BWSC) and the Commonwealth, in the federal Boston Harbor Case. The federal action was originally brought in 1985 by the United States on behalf of the United States Environmental Protection Agency (EPA) and by certain citizens' groups for Clean Water Act violations. As part of the Boston Harbor Case, the Authority was required to undertake certain corrective actions to meet wastewater treatment, discharge and combined sewer overflow (CSO) requirements, including the completion of new and improved primary and secondary treatment facilities at Deer Island. Beyond these major improvements to its wastewater treatment capabilities, the Authority also was required to improve water quality in the Alewife Brook and Charles and Mystic Rivers by its adoption of a Long Term CSO Control Plan which was comprised of 35 projects, the last three of which were completed on time by the close of calendar year 2015. In March 2016 the federal district court formally received the Authority's 2015 annual CSO project report, officially noting completion of all Plan projects.

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In March 2006, the Authority reached agreement with the United States and the Massachusetts Department of Environmental Protection (DEP) on the scope and schedule for the remaining CSO projects which was filed with the Court as part of a joint motion to amend the Court Schedule. In April 2006, the Court allowed the joint motion and issued an Order with a schedule. Under the Order, the Authority had a three-year performance assessment period, from 2018 through 2020, to conduct analyses which will compare project benefits of the CSO program against actual performance results and to report those findings to the district court. The Court has further extended the assessment period through 2021.

As part of the agreement, DEP agreed to reissue and EPA agreed to approve five (5) consecutive variances of no more than three years duration each, through the year 2020, for the Charles River and Alewife Brook/Upper Mystic River that are consistent with and limited to the requirements in the Authority's revised Long Term CSO Control Plan. Variances have most recently been issued by DEP on or about August 2019. The variances will respectively remain in place for the Charles River until August 31, 2024 and for the Alewife/Upper Mystic until August 31, 2024. In addition, the United States and the Authority agreed to withdraw the February 27, 1987 Stipulation of the United States and the Massachusetts Water Resources Authority on Responsibility and Legal Liability for Combined Sewer Overflows and replace it with a Second Stipulation that requires the Authority to implement the CSO requirements set forth in the Court Schedule and to meet the levels of control described in the Authority's long term CSO Control Plan. Once these performance parameters have been reached, the Second Stipulation makes the Authority responsible for only those CSO outfalls which it owns and operates.

There has been no imposition of penalties by the Court against MWRA on the merits of the claims originally asserted in the Boston Harbor Case to date. The Court always retains the right to order remedial action and to assess penalties.

(c) Deer Island Submarine Power Cable

In 2004, the United States Army Corps of Engineers (Corps) notified Boston Edison Co. (NSTAR), its subsidiary Harbor Energy Electric Company (HEEC), and the Authority of allegations that each, as permittees, were in violation of certain depth requirements contained in a permit (MA BOSS 198900530, dated August 31, 1989) which authorized the installation of a submarine electric power cable running under the channel bed of Boston Harbor extending from South Boston to Deer Island, used to provide electric power for Deer Island operations. The Corps alleges that the power cable, in places, has been installed at depths less than those required by the permit and would eventually interfere with a project of harbor dredging known as the Boston Harbor Deep Draft Navigation Improvement Project (the "Project") which will allow deep-draft cargo vessels to dock in Boston Harbor.

MWRA's position is that it is not the owner of the cable, that it was not involved in the planning, design, location or installation of the cable, that it had no meaningful knowledge, participation in or control over the misplacement of the cable and therefore should have no legal responsibility to move it or relocate it. MWRA has also maintained that its status as a "permittee" in the Corps' permit differs substantially from that of NSTAR and HEEC as the former merely lent its name to an application for the permit solely because it would allow permit review by the Corps to be expedited. The cable is vitally important to MWRA as it provides the primary means by which electricity is delivered to Deer Island to power its wastewater operations.

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Settlement Efforts

Efforts to resolve the dispute concerning compliance with the permit and responsibility for the cable protection costs date back to approximately 2005. Discussions during these prior years among the interested parties over the years produced only a proposed method intended by NSTAR and HEEC for protection of the cable from the Project which would have entailed carefully exposing the cable, placing concrete mats over it followed by backfilling of sediments over both the cable and mats without either moving it or burying the cable deeper in the channel. The Authority has consistently advised NSTAR and HEEC that it has and will accept no financial responsibility whatsoever for the costs of either protecting or relocating the cable.

Litigation and Conditional Settlement

United States of America v. NSTAR Electric Company d/b/a Eversource Energy, Harbor Electric Energy Co., and Massachusetts Water Resources Authority, U.S. District Court, District of Massachusetts, C.A. No. 16-11470-RGS As a result of the need to achieve even deeper dredging depths than the Army Corps had initially recommended in 2016 and the likelihood that those depths might not be practicably reachable especially in light of the addition of the proposal to add protective concrete mats, the United States, acting on behalf of the Corps, commenced a lawsuit in July 2016 in the federal district court in Boston against MWRA, NSTAR and HEEC under the Rivers and Harbors Act and under the Clean Water Act asking the federal district court to determine the permittees' non-compliance with the 1990 permit and to assess penalties for the obstruction caused by the mis-located cable in two shipping channels of Boston Harbor. In that lawsuit, the Corps also asked that MWRA, NSTAR and HEEC, each named as permittees under the permit, be enjoined from further maintaining the cable in its present location. MWRA filed its Answer to the Complaint, including cross claims against co-defendants NSTAR and HEEC, in August 2016. Following a failed motion to dismiss both the Complaint and MWRA's crossclaims, NSTAR and HEEC eventually filed their Answer to the Complaint and cross-claimed against MWRA upon a theory of indemnification that MWRA had the primary obligation as the sole customer of the cable to pay any and all expenses necessary to correct the location of the cable improperly installed by HEEC.

Resolution of the federal court litigation was conditionally accomplished over the period of May through July 2017 when it became imperative that the Corps be able to determine whether it would be able to save the federal appropriation dollars for the Project without the aid of or reliance upon the federal court's enforcement powers. The first component of this recent resolution was the negotiation and execution of an agreement among MWRA, NSTAR and HEEC whereby HEEC will provide MWRA with a new 115 kV power cable over a different cross-harbor route by December 31, 2019.

In fiscal year 2020 the new cable was installed and energized and the old cable de-energized and decommissioned, meeting the stipulated dates in the Order.

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The agreement stipulates that the Authority pay 50% of the cost of the cable, total estimated at \$114,000 less a credit of \$17,500, at the in-service date of the new cable or earlier if the parties mutually agree to such advance payment. The remainder of the total cost of the cable will be paid by the Authority to HEEC in accordance with the provisions for electric service set forth in the tariff established by the Massachusetts Department of Public Utilities. The credit of \$17,500 will be provided by HEEC to the Authority if the cable is placed in service by December 31, 2019. The credit will be applied at a rate of \$2,500 over a period of seven years, commencing in 2020. As of June 2021, HEEC estimates the project costs to be approximately \$119,000, exclusive of any project costs for unknown conditions or requirements imposed on HEEC to close out the project or secure dismissal of the federal court action. The Authority, upon agreement by HEEC, has prepaid \$48,796 of its estimated share of the cost of the cable.

The agreement is for a term of thirty years, at least the useful life of the cable. Annual tariff cost of the cable is estimated between \$4,500 and \$7,300 in the next ten years. In addition to the tariff cost, operating and maintenance costs will also be charged.

The second component of the conditional resolution of the federal court lawsuit involves the entry of a Stipulation and Order in the federal lawsuit by the parties and the Court in July 2017 which, inter alia, compels NSTAR and HEEC, but not MWRA, to be responsible for all costs and efforts toward the design and installation, by the end of calendar year 2019 inclusive of all permitting, of the new 115 kV power cable along a new route to serve MWRA's power distribution needs at its Deer Island facility. NSTAR and HEEC, but not MWRA, further agreed to de-energize and decommission the existing non-compliant power cable by February 2020 and remove from the harbor channels portions of the old cable by May 2020. As noted above, the old cable was deenergized and decommissioned in fiscal year 2020 meeting the stipulated dates in the Order. The Order includes the potential assessment of stipulated penalties and/or actual delay damages against NSTAR and HEEC, but not MWRA, for failure without good cause to meet those milestones, the completion of which are necessary to allow the harbor and shipping channeldeepening Project to move forward. MWRA will not be a permittee with respect to the new Corps permit and satisfaction of HEEC and NSTAR's obligations regarding the installation of the new cable will preclude the Corps from any further enforcement of its 1990 permit against MWRA. All claims of all parties to the federal court lawsuit have been stayed pending satisfaction of the obligations of HEEC and NSTAR under the Stipulation and Order. Completion of all obligations under the Stipulation and Order will result in the eventual dismissal with prejudice of all such claims. Outstanding permit issues are all that remain for the Corps to sign off on dismissal of this action.

(d) Miscellaneous

The Authority is also a defendant in several legal actions and administrative proceedings arising out of its operation, maintenance, and improvement of the water and sewer systems under its care. It is the opinion of management that any judgments or settlements that may result from these actions will not have a materially adverse effect upon the Authority.

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(Dollars in thousands)

(13) Risk Management

The Authority is exposed to various risks of loss. The risk management program involves insurance and self-insurance related to property, general liability (including automobile, marine and employers' liability), excess liability, public officials' liability, workers' compensation, unemployment liability, and employee health care and life insurance.

Buildings, plants, and equipment are fully insured on an all risk replacement basis to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$300,000. The Authority maintains insurance coverage for general liability, automobile liability, marine liability, and employers' liability to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$25,000. In addition to the primary liability insurance, the Authority maintains excess liability policies with additional limits of \$75,000. The Authority is self-insured for workers' compensation claims up to \$1,000 per occurrence and maintains excess workers' compensation insurance coverage with a limit of \$25,000 per occurrence. The Authority also maintains public officials' liability insurance with a limit of \$5,000 per occurrence with a \$1,000 self-insured retention. All insurance policies are renewed on an annual basis. The amount of claim settlements has not exceeded insurance coverage in any of the previous three fiscal years.

Schedules of Employer Contributions – Last Ten Years

Required Supplementary Information – GASB No. 67 and 68

(Unaudited)

(Dollars in Thousands)

Plan, Year Ended December 31, Employer, Year Ended June 30,		2020 2021		2019 2020	_	2018 2019	_	2017 2018		2016 2017		2015 2016		2014 2015	 2013 2014	2012 2013	2011
Actuarially Determined Contribution Contributions in Relation to the Actuarially Determined Contribution	\$	10,000 10,000	\$	7,315 7,315	\$	7,000 7,000	\$	3,277 3,277	\$	3,133 4,633	\$	8,159 8,159	\$	7,808 12,630	\$ 5,919 12,447	\$ 5,766 10,490	\$ 5,512
Determined Contribution		10,000		/,313	_	7,000	_	3,277		4,033	_	8,139	_	12,030	 12,447	 10,490	 7,363
Contribution Deficiency (Excess)	\$		\$		\$		\$		\$	(1,500)	\$		\$	(4,822)	\$ (6,528)	\$ (4,724)	\$ (1,851)
Covered Payroll Contributions as a Percentage of	\$	99,988	\$	97,814	\$	95,819	\$	92,975	\$	89,755	\$	89,169	\$	88,646	\$ 84,829	\$ 84,829	\$ 82,870
Covered Payroll		10.00%		7.48%	_	7.31%		3.52%		5.16%		9.15%		14.25%	14.67%	 12.37%	8.89%
Notes to Required Supplementary Information	n																
Valuation Date Actuarial Cost Method Amortization Method Remaining Amortization Period Asset Valuation Method	Ent Tota As o Mar	ry age norm al appropria of July 1, 20 rket value o nrecognized	al tion ir 20, 10 f asset returr	ncreases 12.0) years for these as reported is equal to	05% points of the distribution of the distribu	per year. naining unfunde Plan's and ifference between period, fu	nded l ual si	iability atement less the actual m	s unre	cognized retvalue return	urn in and t	each of the	last fi marke	ve years. et value			
Actuarial Assumptions: Investment Rate of Return Discount Rate Inflation Rate Projected Salary Increases Cost of Living Adjustments		7.10% 7.10% 3.00% ed on years on first \$15		rice, ranging	from	5.75% at 0 y	ears (of service de	ecreas	ng to 4.00%	after	9 years of so	ervice				
Plan Membership: Retired Participants and Beneficiaries Receiving Benefits Inactive Participants Entitled to a Return of their Employee Contributions Inactive Participants with a Vested Right to a Deferred or Immediate Benefit Active Participants Total		672 75 37 1,105 1,889															

Schedules of Changes in the Net Pension Liability and Related Ratios – Last Ten Years

Required Supplementary Information – GASB No. 67 and 68

(Unaudited)

(Dollars in Thousands)

Measurement Date

	December 31,													
		2020		2019		2018		2017		2016		2015		2014
Total Pension Liability:														
Service cost	\$	13,338	\$	12,735	\$	11,762	\$	11,308	\$	11,080	\$	10,638	\$	10,529
Interest		46,455		44,062		41,392		38,520		36,917		34,598		33,587
Differences between expected and actual experience		(263)		3,529		3,250		(146)		(9,143)		-		(8,380)
Changes of assumptions		25,031		10,507		16,401		7,977		13,298		-		4,921
Changes of benefit terms		-		-		5,027		-		2,050		-		-
Benefit payments, including refunds of employee contributions		(25,313)		(24,464)		(21,428)		(18,222)		(16,129)		(15,390)		(12,963)
Net change in total pension liability		59,248		46,369		56,404		39,437		38,073		29,846		27,694
Total pension liability - beginning		653,616		607,247		550,843	_	511,406	_	473,333	_	443,487	_	415,793
Total pension liability - ending	\$	712,864	\$	653,616	\$	607,247	\$	550,843	\$	511,406	\$	473,333	\$	443,487
Plan Fiduciary Net Position:														
Contributions - employer	\$	10,000	\$	7,315	\$	7,000	\$	3,277	\$	4,633	\$	8,159	\$	12,630
Contributions - employee		10,188		9,722		9,484		9,091		8,757		8,402		8,245
Net investment income		74,947		79,557		(17,114)		70,517		24,183		(530)		20,484
Benefit payments, including refunds of employee contributions		(25,313)		(24,464)		(21,428)		(18,222)		(16,129)		(15,390)		(12,963)
Administrative expenses		(403)		(464)		(469)		(447)		(426)		(412)		(408)
Other - military service fund														
contribution														16
Net change in fiduciary net position		69,419		71,666		(22,527)		64,216		21,018		229		28,004
Plan fiduciary net position - beginning		578,957		507,291	_	529,818	_	465,602	_	444,584		444,355		416,351
Plan fiduciary net position - ending	\$	648,376	\$	578,957	\$	507,291	\$	529,818	\$	465,602	\$	444,584	\$	444,355
Net Pension Liability (Asset) - Ending	\$	64,488	\$	74,659	\$	99,956	\$	21,025	\$	45,804	\$	28,749	\$	(868)
Plan's Fiduciary Net Position as a														
Percentage of the Total Pension Liability		90.95%		88.58%		83.54%		96.18%		91.04%		93.93%		100.20%
Covered Payroll	\$	102,143	\$	98,145	\$	95,819	\$	92,975	\$	89,755	\$	89,169	\$	88,646
Net Pension Liability (Asset) as a Percentage of														
Covered Payroll		63.14%		76.07%		104.32%		22.61%		51.03%		32.24%		(0.98%)

This schedule is intended to present 10 years of data. Additional years will be presented when available.

Schedules of Investment Returns – Last Ten Years

Required Supplementary Information – GASB No. 67

(Unaudited)

_	Year ended December 31,											
	2020	2019	2018	2017	2016	2015	2014					
-		_		_								
	12.78%	15.58%	-10.03%	15.02%	5.81%	-0.24%	4.40%					

This schedule is intended to present 10 years of data. Additional years will be presented when available.

See accompanying independent auditors' report

Annual money-weighted rate of return, net of

investment expenses

Schedules of Changes in the Employer's Net OPEB Liability and Related Ratios – Last Ten Years

Required Supplementary Information – GASB No. 74 and 75

(Unaudited)

(Dollars in Thousands)

	 2021	 2020	2019	 2018	 2017
Total OPEB Liability				 	
Total OPEB Liability - Beginning	\$ 132,819	\$ 161,064	\$ 150,978	\$ 154,254	\$ 146,143
Service Cost	3,739	4,604	4,463	2,820	2,705
Interest	9,372	11,424	10,705	10,821	10,253
Differences between expected and actual experience	-	(5,862)	-	(11,860)	-
Change of assumptions	(3,685)	(33,488)	-	-	-
Benefit Payments	(5,440)	(4,923)	(5,082)	(5,057)	(4,847)
Net Change in total OPEB liability	3,986	(28,245)	10,086	(3,276)	8,111
Total OPEB Liability - Ending	 136,805	 132,819	 161,064	 150,978	 154,254
Plan Fiduciary Net Position					
Plan fiduciary net position - beginning	 43,729	 37,072	 29,774	 22,782	 16,123
Contributions - employer (claims + additional funding)	11,506	10,885	10,656	10,093	9,723
Net Investment Income	11,969	695	1,724	1,956	1,783
Benefit Payments	(5,440)	 (4,923)	(5,082)	(5,057)	 (4,847)
Net Change in plan fiduciary net position	18,035	6,657	7,298	6,992	6,659
Plan fiduciary net position - ending	61,764	43,729	37,072	 29,774	 22,782
Net OPEB Liability	\$ 75,041	\$ 89,090	\$ 123,992	\$ 121,204	\$ 131,472
Plan fiduciary net position as a percentage of the total OPEB liability	45.1%	32.9%	23.0%	19.7%	14.8%
Covered-employee payroll	\$ 106,879	\$ 103,778	\$ 98,238	\$ 94,816	\$ 86,475
MWRA's net OPEB liability as a percentage of covered-employee payroll	70.2%	85.8%	126.2%	127.8%	152.0%

Notes to Schedule

Changes in Assumptions - June 30, 2021: mortality assumptions and retirement rates were updated in order to be consistent with the companion pension plan

Changes in Assumptions - June 30, 2020: the per capital health care costs were updated to reflect recent experience (reduced to 7% starting from 8%), trend assumptions were revised to better reflect future expectations, the excise tax on high cost health plans beginning in 2022 was repealed effective December 20, 2019 and removed from the valuation, spouse election percentage assumptions was lowered from 75% to 65% after analysis of past experience

Data is being accumulated annually to present 10 years of the reported information.

Schedules of Employer Contributions - Last Ten Years

Required Supplementary Information – GASB No. 75

(Unaudited)

(Dollars in Thousands)

	 Fiscal year ended June 30,									
	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012
Actuarially determined contribution	\$ 9,144	8,997 \$	11,812 \$	11,400 \$	10,948 \$	14,996 \$	14,564 \$	15,621 \$	14,482 \$	19,151
Contributions in relation to the actuarially determined contribution Contribution deficiency (excess)	\$ 11,506 (2,362)	10,885 (1,888) \$	10,656 1,156 \$	10,093 1,307 \$	9,723 1,225 \$	9,804 5,192 \$	14,852 (288) \$	3,493 12,128 \$	2,813 11,669 \$	3,986 15,165
Covered-employee payroll Contributions as a percentage of	\$ 106,879	103,778 \$	98,238 \$	94,816 \$	86,475					
covered-employee payroll	10.8%	10.5%	10.8%	10.6%	11.2%					

Notes to Schedule

Methods and assumptions used to determine contributions rates:

Actuarial cost method Entry Age Normal
Amortization method 30 years (closed)
Asset valuation method Market value of assets

Inflation 39

Healthcare cost trend rates 7% for 2019, decreasing 0.5% per year for 6 years to an ultimate rate of 4.5%

Discount rate 7

Mortality Actives: RP-2014 Blue Collar mortality table for employees projected using

generational mortality and scale MP-2017

Retirees: RP-2014 Blue Collar mortality tables for healthy annuitants

projected using generational mortality and scale MP-2017

Disabled: RP-2014 Blue Collar mortality tables for healthy annuitants projected using generational mortality and scale MP-2017. Set forward one

year

Schedules of Investment Returns - Last Ten Years

Required Supplementary Information – GASB No. 74

(Unaudited)

Fiscal year ended June 30,

	2021	2020	2019	2018	2017		
Annual money-weighted rate of return, net of investment expenses	27.37%	1.88%	5.80%	8.58%	10.58%		

This schedule is intended to present 10 years of data. Additional years will be presented when available.

Accounts Established by the General Revenue Bond Resolution

June 30, 2021 (comparative totals for June 30, 2020)

(Dollars in thousands)

								Rate			Co	mbined		
	Co	nstruction	De	ebt Service	O	perating	Stal	oilization	F	Revenue	Reserves		Total	
Balance – June 30, 2020	\$	141,521	\$	505,505	\$	44,046	\$	43,044	\$	39,765	\$	24,482	\$	798,363
Proceeds from:														
Revenue Bonds and Loans		224,205		-		-		-		-		-		224,205
Cash Received														
from Customers		-		-		-		-		786,077		-		786,077
Investment Income (Loss)		460		(2,708)		-		-		666		(1,271)		(2,853)
Debt Service Grant		-		1,288		-		-		-		-		1,288
Grant Receipts		984		3,330		-		-		-		-		4,314
Construction Payments		(152,344)		-		-		-		-		-	((152,344)
Capital Lease Payments		(1,210)		(1,739)		-		-		-		-		(2,949)
Debt Service Payment		(898)		(432,728)		-		-		(47,456)		-	((481,082)
Other Commonwealth														
Payments		-		-		-		-		(27,233)		-		(27,233)
Interfund Transfers		14,753		428,290		1,815		(1,500)		(443,288)		(70)		-
Transfers from (to)														
Operating Account		566		1,739						(260,385)				(258,080)
Balance – June 30, 2021	\$	228,037	\$	502,977	\$	45,861	\$	41,544	\$	48,146	\$	23,141	\$	889,706

						Tot	al	
	Sewer		Water		2021			2020
Restricted Investments:		,						
Construction	\$	141,183	\$	86,854	\$	228,037	\$	141,521
Debt Service - Debt Service Reserves		94,051		61,332		155,383		159,503
Debt Service - Debt Service P & I		216,255		105,807		322,062		319,640
Debt Service - Revenue Redemption		5,613		19,919		25,532		26,362
Operating Reserve		30,624		15,237		45,861		44,046
Rate Stabilization Reserve		24,047		17,497		41,544		43,044
Revenue		34,000		14,146		48,146		39,765
Combined - Renewal and Replacement Reserve		7,410		2,590		10,000		10,482
Combined - Insurance Reserve		6,571		6,570		13,141		14,000
Total Restricted Investments	\$	559,754	\$	329,952	\$	889,706	\$	798,363

Combining Statement of Net Position

June 30, 2021

(Dollars in thousands)

Assets	Sewer	Water	Combined Total
Current assets:			
Cash and cash equivalents	\$ 47,586	\$ 22,345	\$ 69,931
Investments	2,223	2,520	4,743
Restricted investments	562,479	334,646	897,125
Intergovernmental loans	6,866	29,060	35,926
Accounts receivable	469	997	1,466
Interest receivable	490	373	863
Other		5,333	5,333
Total current assets	620,113	395,274	1,015,387
Noncurrent assets:			
Capital assets:			
Capital assets – not being depreciated	193,357	64,734	258,091
Capital assets – being depreciated – net	3,123,140	2,277,645	5,400,785
Regulatory assets	144,324	(84,909)	59,415
Other assets, net	157,715	170,722	328,437
Total noncurrent assets	3,618,536	2,428,192	6,046,728
Total assets	4,238,649	2,823,466	7,062,115
Deferred Outflows of Resources			
Deferred outflows from pension	28,920	15,163	44,083
Deferred outflows from derivative instruments	27,002	2,921	29,923
Deferred outflows from refunding debt	6,129	2,836	8,965
Liabilities Current liabilities:			
Accounts payable and accrued expenses	64,548	4,107	68,655
Accounts payable for construction	14,500	3,092	17,592
Commercial paper notes	21,000	54,000	75,000
Current portion of long-term debt	167,445	80,437	247,882
Accrued interest on bonds payable	48,150	25,358	73,508
Total current liabilities	315,643	166,994	482,637
Noncurrent liabilities:	20.616	24.250	(2.96)
Reserves	39,616	24,250	63,866
Retainage on construction in progress	8,957	1,932	10,889
Long-term debt – less current portion	2,965,238	1,825,790	4,791,028
Long-term capital lease Net pension liability	16,770	6,791 23,021	23,561 64,488
Other postemployment benefits	41,467 48,357	26,684	75,041
Liability for derivative instruments	27,002	2,921	29,923
Total noncurrent liabilities	3,147,407	1,911,389	5,058,796
Total liabilities	3,463,050	2,078,383	5,541,433
Deferred Inflows of Resources	25 221	14 120	20.260
Deferred inflows from pension	25,231	14,129	39,360
Deferred inflows from OPEB	23,253	12,765	36,018
Deferred inflows from regulated activities	22,417	19,834	42,251
Net Position			
Net investment in capital assets	457,377	499,979	957,356
Restricted			
Construction	141,183	86,854	228,037
Debt service	80,587	50,652	131,239
Operating	33,839	20,305	54,144
Revenue	33,390	14,756	48,146
Unrestricted Total not position	20,373	\$ 710.275	\$ 1.486.024
Total net position	\$ 766,749	\$ 719,275	\$ 1,486,024

Commitments and contingencies

Combining Statement of Net Position

June 30, 2020

(Dollars in thousands)

Assets	Sewer	Water	Combined Total
Current assets:			•
Cash and cash equivalents	\$ 46,351	\$ 24,507	\$ 70,858
Restricted investments	512,938	292,966	805,904
Intergovernmental loans	6,144	25,108	31,252
Accounts receivable	430	1,015	1,445
Interest receivable	632	227	859 5 222
Other Total current assets	566,495	5,333 349,156	5,333 915,651
Noncurrent assets:		3 19,150	
Capital assets:			
Capital assets – not being depreciated	146,663	97,375	244,038
Capital assets – hot being depreciated Capital assets – being depreciated – net	3,236,084	2,275,255	5,511,339
Regulatory assets	234,086	(20,584)	213,502
Other assets, net	141,780	165,399	307,179
Total noncurrent assets	3,758,613	2,517,445	6,276,058
Total assets	4,325,108	2,866,601	7,191,709
Deferred Outflows of Resources			
Deferred outflows from pension	21,987	11,232	33,219
Deferred outflows from OPEB	1,257	689	1,946
Deferred outflows from derivative instruments	38,417	4,126	42,543
Deferred outflows from refunding debt	6,455	3,009	9,464
Liabilities			
Current liabilities:			
Accounts payable and accrued expenses	51,673	1,246	52,919
Accounts payable for construction	19,616	2,916	22,532
Commercial paper notes	21,000	54,000	75,000
Current portion of long-term debt	180,468	65,371	245,839
Accrued interest on bonds payable Total current liabilities	51,537 324,294	26,026 149,559	77,563 473,853
Noncurrent liabilities:			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Reserves	38,399	23,651	62,050
Retainage on construction in progress	6,384	2,670	9,054
Long-term debt – less current portion	3,026,024	1,863,596	4,889,620
Long-term capital lease	17,559	7,317	24,876
Net pension liability	47,958	26,701	74,659
Other postemployment benefits	57,324	31,766	89,090
Liability for derivative instruments	38,417	4,126	42,543
Total noncurrent liabilities	3,232,065	1,959,827	5,191,892
Total liabilities	3,556,359	2,109,386	5,665,745
Deferred Inflows of Resources			
Deferred inflows from pension	10,251	5,636	15,887
Deferred inflows from OPEB	24,141	13,269	37,410
Deferred inflows from regulated activities	13,410	20,450	33,860
Net Position			
Net investment in capital assets	385,842	508,595	894,437
Restricted	0= 46-		
Construction	85,420	56,101	141,521
Debt service	146,032	40,245	186,277
Operating	32,820	19,626	52,446
Revenue	23,990	15,775	39,765
Unrestricted Cotal net position	\$ 789,063	96,574 \$ 736,916	\$1,525,979
OTAL INCLUDENTIFIC	\$ 102,003	φ /JU,710	p 1,343,7/9

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Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2021 (Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:			
Customer services	\$ 504,293	\$ 277,106	\$ 781,399
Other	3,033	1,687	4,720
Total operating revenues	507,326	278,793	786,119
Operating expenses:			
Operations	65,519	50,936	116,455
Maintenance	21,501	9,160	30,661
Payments in lieu of taxes	-	8,368	8,368
Engineering, general, and administrative	86,619	49,267	135,886
Total operating expenses	173,639	117,731	291,370
Income from operating before depreciation	333,687	161,062	494,749
Depreciation and amortization	153,282	61,196	214,478
Operating Income	180,405	99,866	280,271
Regulatory accounting provisions:			
Change in reserves	(1,217)	(598)	(1,815)
Change in regulatory provisions, net	(98,769)	(63,709)	(162,478)
Total regulatory accounting provisions	(99,986)	(64,307)	(164,293)
Nonoperating revenues (expenses):			
Debt service grant	1,172	116	1,288
Investment loss	(1,621)	(1,037)	(2,658)
Interest expense	(107,385)	(54,432)	(161,817)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(105,306)	(54,941)	(160,247)
Net loss before capital grants and contributions	(24,887)	(19,382)	(44,269)
Capital grants and contributions	2,573	1,741	4,314
Decrease in net position	(22,314)	(17,641)	(39,955)
Total net position - beginning of year	789,063	736,916	1,525,979
Total net position - end of year	\$ 766,749	\$ 719,275	\$1,486,024

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2020 (Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:	Sewei		<u> </u>
Customer services	\$ 504,993	\$ 268,249	\$ 773,242
Other	3,118	1,966	5,084
Total operating revenues	508,111	270,215	778,326
Operating expenses:			
Operations	67,757	45,527	113,284
Maintenance	19,207	10,530	29,737
Payments in lieu of taxes	-	8,330	8,330
Engineering, general, and administrative	88,797_	53,479	142,276
Total operating expenses	175,761	117,866	293,627
Income from operating before depreciation	332,350	152,349	484,699
Depreciation and amortization	149,712	61,502	211,214
Operating income	182,638	90,847	273,485
Regulatory accounting provisions:			
Change in reserves	(1,529)	(565)	(2,094)
Change in regulatory provisions, net	(107,452)	(56,246)	(163,698)
Total regulatory accounting provisions	(108,981)	(56,811)	(165,792)
Nonoperating revenues (expenses):			
Debt service grant	820	72	892
Investment income	10,604	7,041	17,645
Interest expense	(112,686)	(60,946)	(173,632)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(98,734)	(53,421)	(152,155)
Net loss before capital grants and contributions	(25,077)	(19,385)	(44,462)
Capital grants and contributions	2,440	1,914	4,354
Decrease in net position	(22,637)	(17,471)	(40,108)
Total net position - beginning of year	811,700	754,387	1,566,087
Total net position - end of year	\$ 789,063	\$ 736,916	\$ 1,525,979

Combining Statement of Fiduciary Net Position

June 30, 2021

(Dollars in thousands)

	December 31, 2020 MWRA Employees' Retirement System		 e 30, 2021	2021	
			RA OPEB Trust		Total
Assets					
Cash and cash equivalents (note 4)	\$	7,495	\$ 6,235	\$	13,730
Investments: (note 4)					
Fixed income		168,937	-		168,937
Equities		321,132	-		321,132
Real estate		50,075	-		50,075
Private equity		50,667	-		50,667
Hedge funds		24,243	-		24,243
External investment pool		25,827	 55,529		81,356
Total investments		640,881	55,529		696,410
Accounts receivable		652			652
Total assets		649,028	 61,764		710,792
Liabilities					
Current liabilities:					
Accounts payable and accrued expenses		269	-		269
Due to primary government		78	-		78
Payables for securities purchased		305	 		305
Total liabilities		652	 		652
Fiduciary Net Position					
Restricted					
Pensions		648,376	-		648,376
Postemployment benefits other than pensions			 61,764		61,764
Total fiduciary net position	\$	648,376	\$ 61,764	\$	710,140

Combining Statement of Fiduciary Net Position June 30, 2020

(Dollars in thousands)

	December 31, 2019 MWRA Employees'		_	e 30, 2020 RA OPEB	2020	
		ment System		Trust		Total
Assets						
Cash and cash equivalents (note 4)	\$	6,590	\$	6,126	\$	12,716
Investments: (note 4)						
Fixed income		170,973		-		170,973
Equities		271,597		-		271,597
Real estate		46,182		-		46,182
Private equity		41,013		-		41,013
Hedge funds		19,575		-		19,575
External investment pool		23,918		37,603		61,521
Total investments		573,258		37,603		610,861
Accounts receivable		434				434
Total assets		580,282		43,729		624,011
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses		130		_		130
Due to primary government		66		-		66
Payables for securities purchased		1,129		-		1,129
Total liabilities		1,325		-		1,325
Fiduciary Net Position						
Restricted						
Pensions		578,957		-		578,957
Postemployment benefits other than pensions				43,729		43,729
Total fiduciary net position	\$	578,957	\$	43,729	\$	622,686

Combining Statement of Changes in Fiduciary Net Position Year ended June 30, 2021 (Dollars in thousands)

	Decen	nber 31, 2020	Jun	e 30, 2021	 2021
		A Employees' ement System		RA OPEB Trust	Total
Additions		_		_	
Contributions:					
Employer	\$	10,000	\$	11,506	\$ 21,506
Plan members		10,188			 10,188
Total contributions		20,188		11,506	31,694
Investment income:					
Interest and dividends		9,474		6	9,480
Net realized and unrealized gains		68,757		12,205	80,962
Less: investment fees		(3,284)		(242)	(3,526)
Net investment income		74,947		11,969	86,916
Reimbursements and transfers from other systems		2,096		-	2,096
Total additions	•	97,231		23,475	120,706
Deductions					
Benefits paid to participants or beneficiaries		27,148		5,440	32,588
Reimbursements and transfers to other systems		261		-	261
Administrative expenses		403		-	403
Total deductions		27,812		5,440	33,252
Change in fiduciary net position		69,419		18,035	87,454
Total fiduciary net position - beginning of year		578,957		43,729	 622,686
Total fiduciary net position - end of year	\$	648,376	\$	61,764	\$ 710,140

Combining Statement of Changes in Fiduciary Net Position Year ended June 30, 2020 (Dollars in thousands)

	MWR	mber 31, 2019 A Employees' ement System	_	RA OPEB Trust	Z020 Total	
Additions						
Contributions:						
Employer	\$	7,315	\$	10,885	\$	18,200
Plan members		9,721	,			9,721
Total contributions		17,036		10,885		27,921
Investment income:						
Interest and dividends		7,874		53		7,927
Net realized and unrealized gains		73,816		829		74,645
Less: investment fees		(2,133)		(187)		(2,320)
Net investment income		79,557		695		80,252
Reimbursements and transfers from other systems		1,955		-		1,955
Total additions		98,548		11,580		110,128
Deductions						
Benefits paid to participants or beneficiaries		25,661		4,923		30,584
Reimbursements and transfers to other systems		757		-		757
Administrative expenses		464		-		464
Total deductions		26,882		4,923		31,805
Change in fiduciary net position		71,666		6,657		78,323
Total fiduciary net position - beginning of year		507,291		37,072		544,363
Total fiduciary net position - end of year	\$	578,957	\$	43,729	\$	622,686

